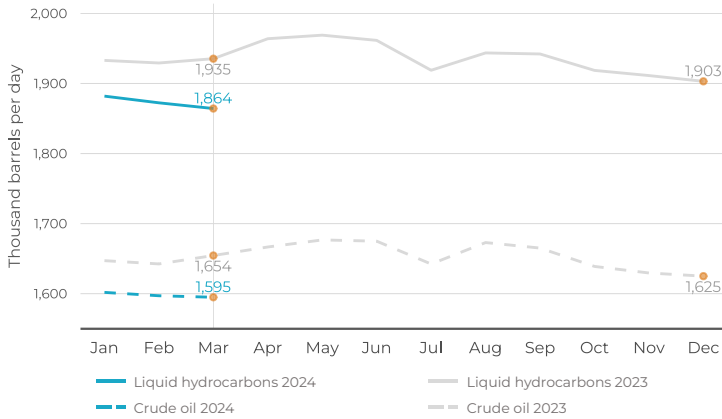


LIQUID HYDROCARBONS

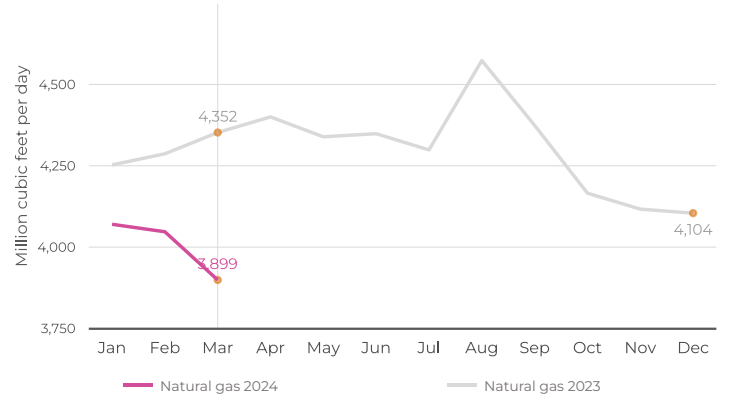
Thousand barrels per day (Mbd)	March 2024	average 2024
Liquid hydrocarbons	1,864	1,873
Crude oil	1,595	1,598
Condensate	269	275



NATURAL GAS

Volume without nitrogen

Million cubic feet per day (MMcfd)	March 2024	average 2024
Natural gas	3,899	4,004
Associated	2,042	2,136
Non-associated	1,857	1,868



Production by operator

Production by operator		Liquid hydrocarbons Mbd	
PEMEX EXPLORACIÓN Y PRODUCCIÓN	Entitlements	173	1,684
	Migrations	1	88
	1,772	95%	
OTHER OPERATORS	Migrations	4	23
	Farmouts	2	9
	92	5%	
	Rounds	12	60

Production by operator

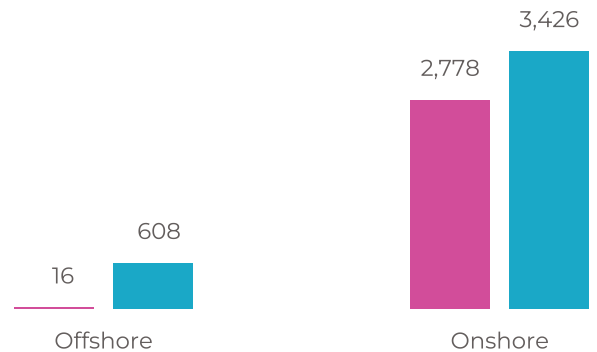
Production by operator		Natural gas MMcfd	
PEMEX EXPLORACIÓN Y PRODUCCIÓN	Entitlements	253	3,679
	Migrations	1	21
	3,700	95%	
OTHER OPERATORS	Migrations	4	92
	Farmouts	2	19
	199	5%	
	Rounds	24	88

Operating wells

6,828 producing wells

4,034 wells producing oil and associated natural gas

2,794 wells producing non-associated natural gas and condensate



Visit sih.hidrocarburos.gob.mx

Notes:

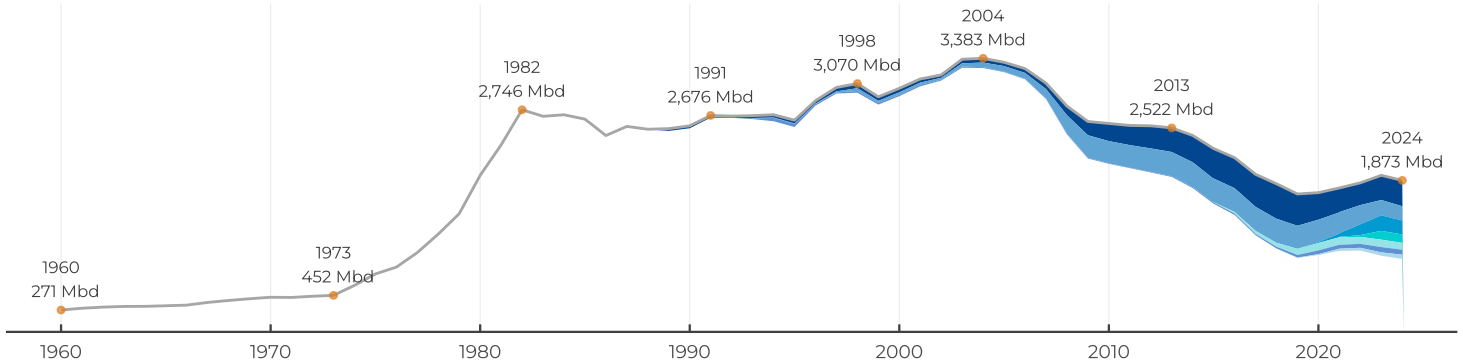
Source: Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

In accordance with Art. 11 of the Lineamientos Técnicos en Materia de Medición de Hidrocarburos, as of 2016 the information is reported under temperature conditions of 15.56°C (60°F) and one atmosphere.

Liquid hydrocarbons: The sum of crude oil and condensate.

The average daily production for a period is obtained by calculating the sum of the total accumulated volume for each month elapsed divided by the number of calendar days in the period.

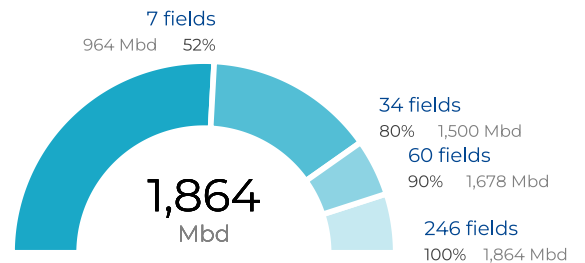
Historical liquid hydrocarbon production



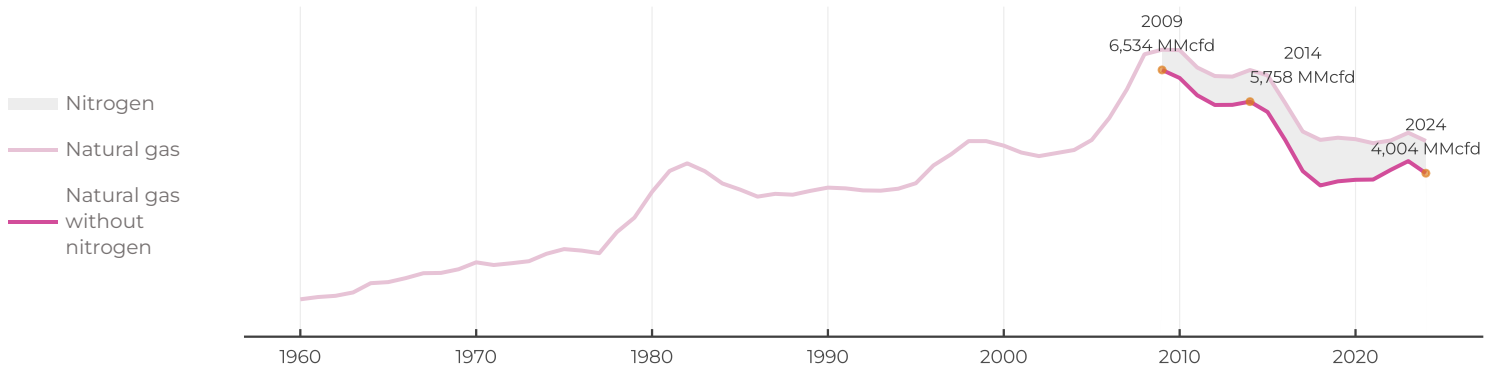
Main liquid hydrocarbon fields

	Mbd
1 Maloob	316
2 Zaap	173
3 Quesqui	168
4 Tupilco Profundo	104

	Mbd
5 Ayatsil	86
6 Balam	60
7 Ixachi	56



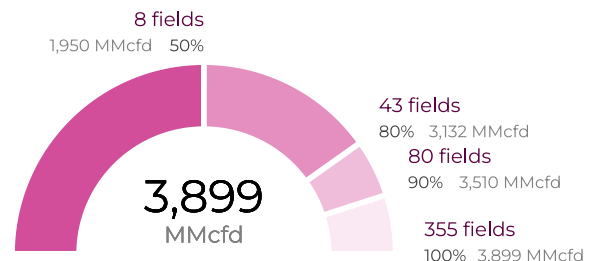
Historical natural gas production



Main natural gas fields

	MMcfd
1 Quesqui	583
2 Ixachi	461
3 Akal	311
4 Maloob	157

	MMcfd
5 Onel	142
6 Tupilco Profundo	109
7 Koban	96
8 Xux	90



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Notes:

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