

# CNH Hydrocarbon Production in Contracts

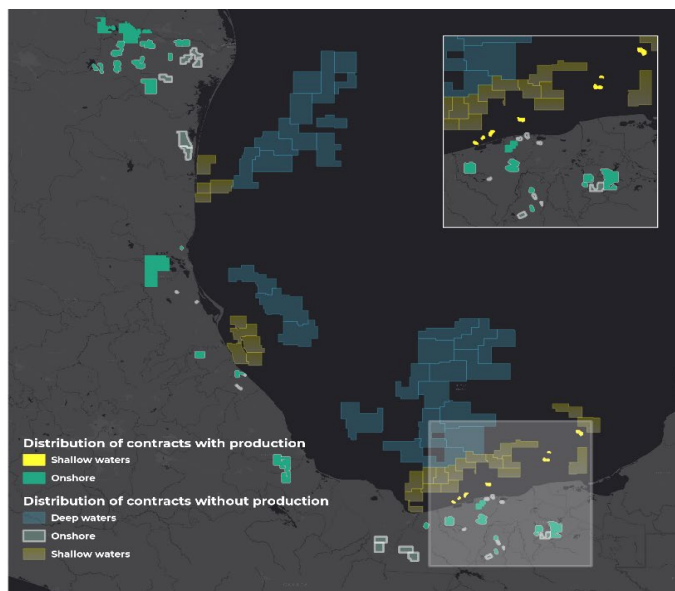
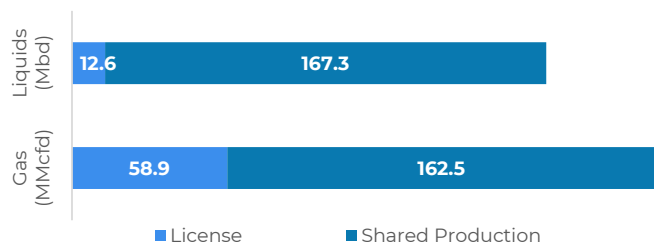
Comisión Nacional de Hidrocarburos

March 2024

## Distribution of Production in Contracts

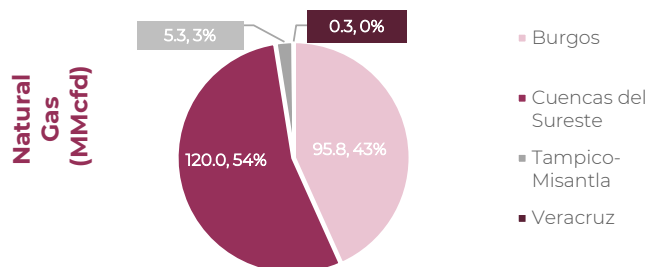
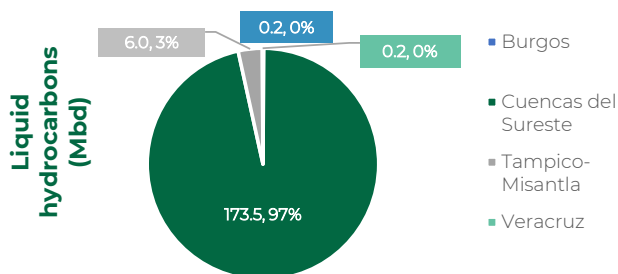
**33** Contracts with Production

	Production	National Participation
<b>Liquids (Mbd)</b>	179.9	9.6%
<b>Gas (MMcfd)</b>	221.4	5.7%



States	contracts	Liquids (Mbd)
Campeche	2	101.6
Tabasco	7	70.4
Veracruz	6	7.2
Tamaulipas	2	0.4
Chiapas	2	0.3
<b>Total</b>	<b>19</b>	<b>179.9</b>

States	contracts	Gas (MMcfd)
Tamaulipas	5	76
Tabasco	8	72
Campeche	2	42
Nuevo León	9	20
Veracruz	5	7
Chiapas	2	4
<b>Total</b>	<b>31</b>	<b>221.4</b>



## Variation in Production by Contracts

Liquid Hydrocarbons	Mar-23	Feb-24	Mar-24	Mar 2024 vs Mar 2023	Mar 2024 vs Feb 2024
Contracts with Production	19	19	19	-	-
Production [Mbd]	198.5	182.9	179.9	▼ -9.4%	▼ -1.6%

Natural Gas	Mar-23	Feb-24	Mar-24	Mar 2024 vs Mar 2023	Mar 2024 vs Feb 2024
Contracts with Production	33	32	31	▼ -6.1%	▼ -3.1%
Production [MMcfd]	244.3	230.1	221.4	▼ -9.4%	▼ -3.8%

**Notes:**

Figures subject to revision and may not match due to rounding.  
 Production corresponds to well production volumes, including production tests, reported by contractors.  
 Liquid hydrocarbons: Refers to the sum of oil and condensate.  
 The average daily production for the period is obtained by calculating the sum of the total volume for each month divided by the number of calendar days in the period.  
 The natural gas figures do not include nitrogen.  
 The geographical location is defined based on the zone where the highest percentage of surface area is covered.

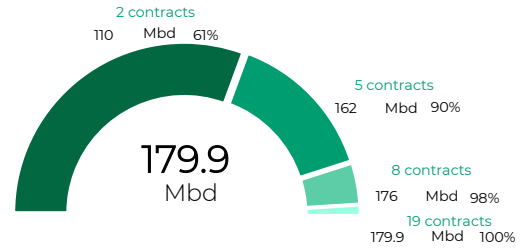
**Sources:**  
 Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

Visit <https://sih.hidrocarburos.gob.mx/>

## Ranking of Contracts with the Highest Production

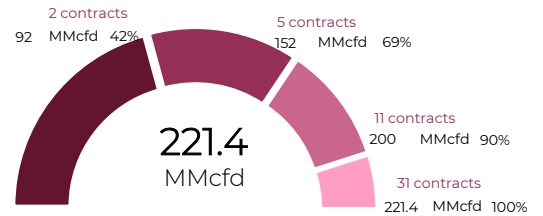
### Liquid hydrocarbons

Contract	Operator	Production (Mbd)	% of the total
1 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	87.8	49%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	22.3	12%
3 CNH-R01-L02-A2/2015	HOKCHI ENERGY	20.8	12%
4 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO (BEFORE PETROFAC MÉXICO)	17.3	10%
5 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	13.8	8%

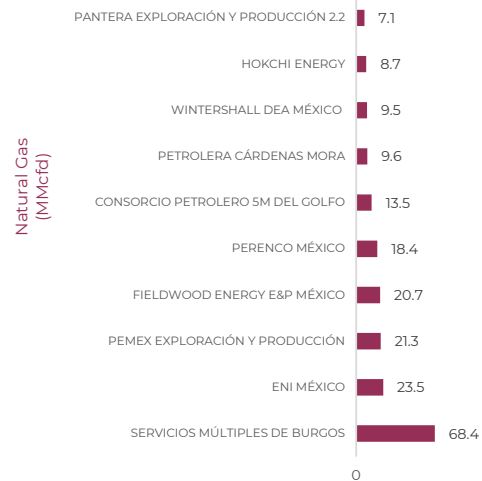
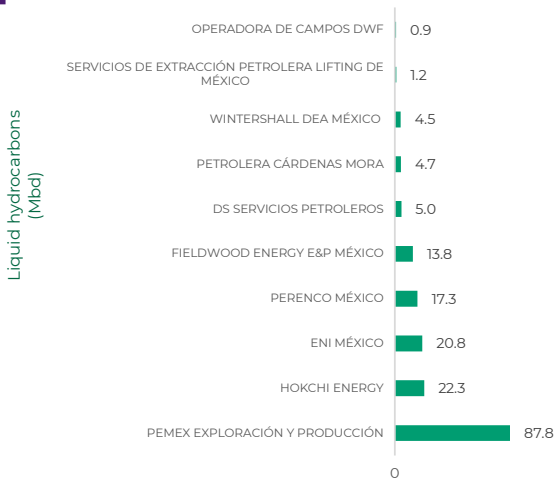


### Gas Natural

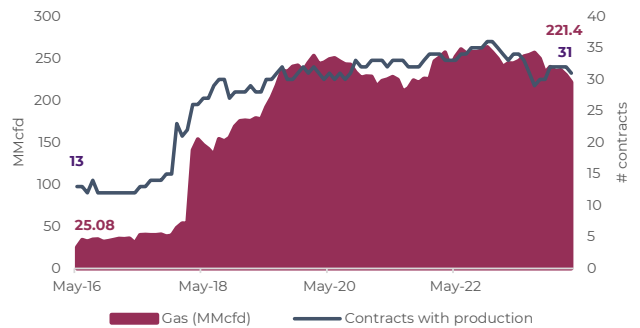
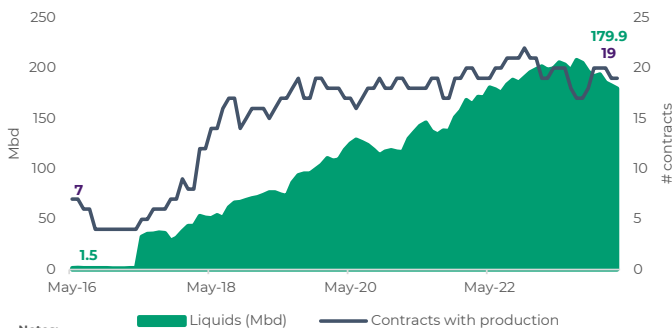
Contract	Operator	Production (MMcfd)	% of the total
1 CNH-M3-MISIÓN/2018	SERVICIOS MÚLTIPLES DE BURGOS	68.4	31%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	23.5	11%
3 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	21.3	10%
4 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	20.7	9%
5 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO	18.4	8%



## Leading Operators



## Historical Hydrocarbon Production in Contracts



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