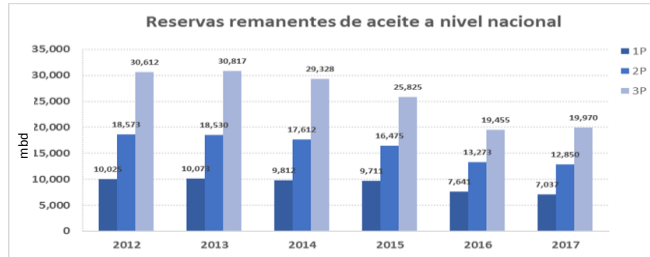
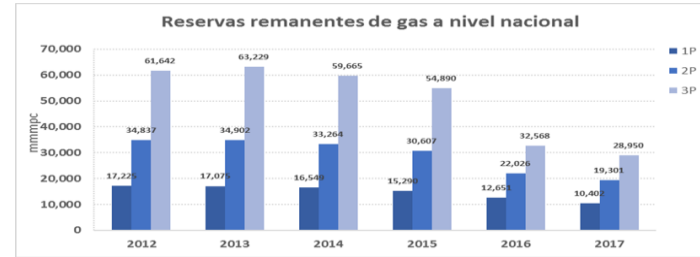


Reservas remanentes a nivel nacional

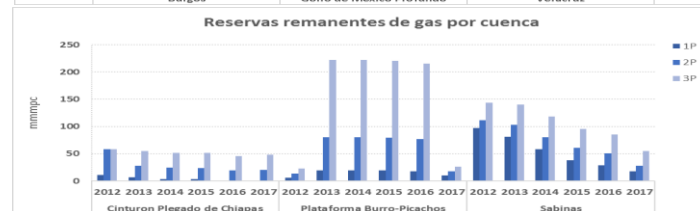
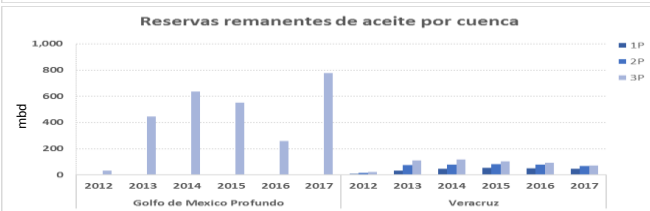
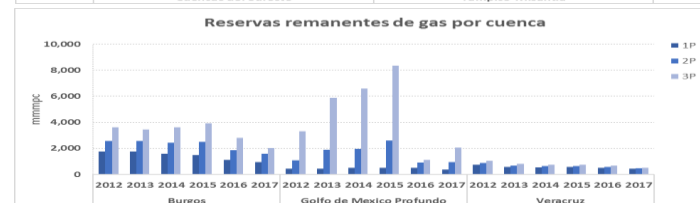
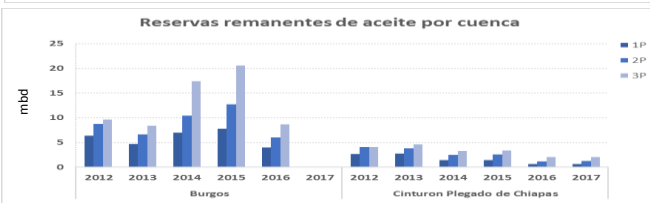
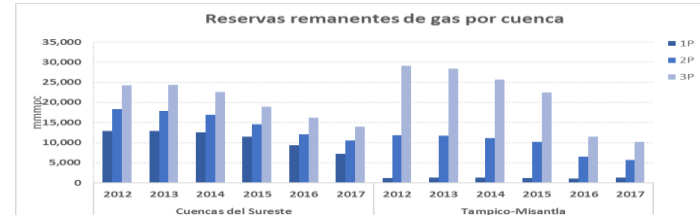
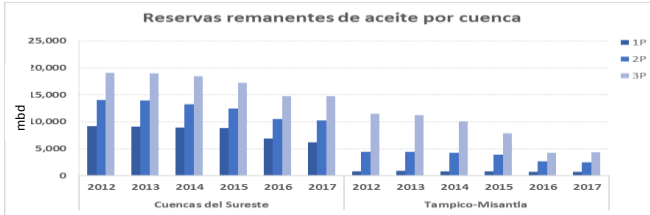
Aceite



Gas



Reservas remanentes por cuenca





COMISIÓN NACIONAL DE HIDROCARBUROS
Reporte de Volumen Original, Producción Acumulada y Reservas al 1° de enero de 2012

Región / Activo	Volumen original total (3P)		Producción acumulada		Reserva remanente aceite			Reserva remanente gas		
	Aceite (mmb)	Gas (mmmpc)	Aceite (mmb)	Gas (mmmpc)	1P (mmb)	2P (mmb)	3P (mmb)	1P (mmmpc)	2P (mmmpc)	3P (mmmpc)
Marina Noreste	76,769.1	27,939.4	17,463.9	9,024.9	5,527.9	8,527.6	11,594.9	2,848.8	3,791.6	4,438.8
Cantarell	38,037.3	17,911.1	13,896.0	7,327.0	2,024.9	3,442.5	4,844.9	1,301.1	1,790.1	2,081.9
Ku-Maloob-Zaap	38,731.8	10,028.3	3,567.9	1,697.8	3,503.0	5,085.1	6,750.0	1,547.7	2,001.5	2,356.9
Marina Suroeste	28,719.2	45,224.4	6,245.3	7,974.2	1,267.0	2,469.4	4,026.5	4,080.3	7,846.0	14,615.9
Abkatún-Pol-Chuc	17,035.1	16,777.0	5,538.2	6,353.9	414.0	984.1	1,141.6	833.6	1,619.0	1,709.0
Litoral de Tabasco	11,684.1	28,447.4	707.1	1,620.3	853.0	1,485.3	2,884.9	3,246.7	6,227.0	12,906.9
Norte	111,169.1	110,048.8	5,760.1	23,209.9	813.1	4,492.6	11,498.9	3,858.2	15,387.5	33,957.7
Aceite Terciario del Golfo	81,492.6	37,866.5	204.9	369.8	568.5	4,065.5	10,947.5	880.6	11,191.7	28,397.1
Burgos	418.7	22,985.0	33.7	12,127.2	6.4	8.8	9.6	1,877.4	2,690.0	3,760.4
Poza Rica-Altamira	28,502.1	43,212.8	5,441.0	7,508.0	229.1	404.1	521.0	361.8	619.6	751.1
Veracruz	755.8	5,984.5	80.5	3,204.9	9.1	14.2	20.8	738.4	886.2	1,049.1
Sur	39,255.7	74,271.0	10,225.3	29,046.3	2,417.0	3,083.6	3,491.4	6,437.4	7,812.1	8,629.2
Bellota-Jujo	13,289.7	18,525.3	3,094.5	4,751.6	878.6	1,218.1	1,319.4	1,782.8	2,261.9	2,427.7
Cinco Presidentes	7,154.0	6,674.5	1,814.5	2,220.8	228.7	255.8	326.5	323.5	358.6	469.8
Macuspana-Muspac	6,077.4	29,517.9	1,799.8	15,555.0	158.6	212.1	288.0	1,466.1	1,857.1	2,299.3
Samaría-Luna	12,734.6	19,553.3	3,516.5	6,518.8	1,151.1	1,397.6	1,557.5	2,865.0	3,334.5	3,432.4
Nacional	255,913.2	257,483.6	39,694.6	69,255.2	10,025.0	18,573.2	30,611.7	17,224.7	34,837.2	61,641.6

FUENTE: Pemex Exploración y Producción. Información de Reservas enviada a la CNH.

COMISIÓN NACIONAL DE HIDROCARBUROS
Reporte de Volumen Original, Producción Acumulada y Reservas al 1° de enero de 2013

Región / Activo	Volumen original total (3P)		Producción acumulada		Reserva remanente aceite			Reserva remanente gas		
	Aceite (mmb)	Gas (mmmpc)	Aceite (mmb)	Gas (mmmpc)	1P (mmb)	2P (mmb)	3P (mmb)	1P (mmmpc)	2P (mmmpc)	3P (mmmpc)
Marina Noreste	77,848.8	28,178.5	17,943.1	9,513.1	5,539.2	8,523.9	11,540.5	2,823.9	3,782.3	4,436.2
Cantarell	38,801.3	18,285.3	14,062.2	7,694.6	2,053.2	3,552.6	5,042.4	1,327.3	1,866.4	2,192.6
Ku-Maloob-Zaap	39,047.6	9,893.2	3,880.9	1,818.5	3,486.0	4,971.3	6,498.1	1,496.5	1,915.9	2,243.6
Marina Suroeste	29,327.9	48,104.4	6,459.5	8,435.1	1,309.6	2,543.9	4,036.0	4,168.8	8,419.4	16,001.9
Abkatún-Pol-Chuc	17,565.6	17,161.1	5,635.6	6,545.5	506.2	1,060.9	1,240.0	1,024.1	1,922.9	2,018.4
Litoral de Tabasco	11,762.3	30,943.4	823.9	1,889.6	803.3	1,483.0	2,796.0	3,144.7	6,496.5	13,983.5
Norte	115,777.5	125,428.8	5,813.2	23,992.8	934.5	4,564.5	11,753.9	3,752.9	15,104.7	33,748.4
Aceite Terciario del Golfo	81,492.4	39,755.8	230.0	424.3	636.8	4,104.1	10,714.6	945.0	11,112.3	27,636.4
Burgos	437.1	24,217.4	35.5	12,593.2	4.7	6.7	8.4	1,855.4	2,738.9	3,793.0
Poza Rica-Altamira	32,646.0	55,361.6	5,465.8	7,550.3	258.7	377.5	919.6	385.4	577.6	1,509.4
Veracruz	1,201.9	6,094.0	81.9	3,424.9	34.2	76.2	111.3	567.0	675.9	809.6
Sur	40,367.9	77,762.3	10,411.3	29,651.1	2,290.0	2,897.8	3,486.1	6,329.8	7,595.9	9,042.9
Bellota-Jujo	13,542.8	19,058.7	3,142.2	4,860.4	876.6	1,190.2	1,298.7	1,723.5	2,164.0	2,344.9
Cinco Presidentes	7,174.1	6,674.8	1,849.7	2,263.4	208.0	259.4	333.4	282.4	346.8	468.4
Macuspana-Muspac	6,198.5	30,483.2	1,827.9	15,753.7	142.2	204.4	290.7	1,427.8	1,763.9	2,344.7
Samaría-Luna	13,452.6	21,545.7	3,591.5	6,773.5	1,063.2	1,243.8	1,563.3	2,896.1	3,321.3	3,884.9
Nacional	263,322.1	279,474.0	40,627.1	71,592.0	10,073.2	18,530.1	30,816.5	17,075.4	34,902.3	63,229.4
Relación Reserva-Producción (años)					10.8	19.9	33.0	7.3	14.9	27.1

FUENTE: Pemex Exploración y Producción. Información de Reservas enviada a la CNH.

COMISIÓN NACIONAL DE HIDROCARBUROS
Reporte de Volumen Original, Producción Acumulada y Reservas al 1° de enero de 2014

Región / Activo	Volumen original (3P)		Producción acumulada		Reserva remanente aceite			Reserva remanente gas		
	Aceite (mmb)	Gas (mmmpc)	Aceite (mmb)	Gas (mmmpc)	1P (mmb)	2P (mmb)	3P (mmb)	1P (mmmpc)	2P (mmmpc)	3P (mmmpc)
Marina Noreste	78,845.8	28,457.8	18,418.9	10,028.5	5,476.9	8,167.2	11,340.5	2,710.0	3,594.4	4,278.0
Cantarell	39,040.4	18,319.0	14,222.7	8,062.2	1,950.9	3,377.0	4,872.5	1,244.0	1,760.7	2,088.0
Ku-Maloob-Zaap	39,805.4	10,138.8	4,196.1	1,966.3	3,526.0	4,790.2	6,468.0	1,466.0	1,833.6	2,190.1
Marina Suroeste	29,732.5	47,484.5	6,675.9	8,919.4	1,324.0	2,436.4	3,812.9	4,298.1	8,112.9	14,598.1
Abkatún-Pol-Chuc	17,623.0	17,453.5	5,742.8	6,757.0	554.9	953.0	1,184.1	1,081.7	1,639.4	1,915.6
Litoral de Tabasco	12,109.5	30,030.9	933.1	2,162.4	769.1	1,483.4	2,628.7	3,216.4	6,473.6	12,682.5
Norte	116,579.9	134,960.2	5,866.0	24,744.8	871.8	4,311.6	10,845.9	3,510.8	14,320.2	32,036.8
Aceite Terciario del Golfo	81,492.4	44,800.0	254.1	485.3	606.7	3,910.9	9,667.4	948.8	10,549.1	25,005.1
Burgos	332.9	25,464.7	38.4	13,062.9	7.0	10.4	17.4	1,680.5	2,612.2	3,949.4
Poza Rica-Altamira	33,465.7	58,104.1	5,488.2	7,591.3	210.2	310.6	1,042.6	352.8	524.6	2,322.1
Veracruz	1,288.9	6,591.3	85.3	3,605.4	47.9	79.7	118.5	528.7	634.2	760.2
Sur	40,717.7	78,517.8	10,586.8	30,224.3	2,139.4	2,697.3	3,328.4	6,029.6	7,236.6	8,751.8
Bellota-Jujo	13,590.5	19,457.5	3,191.2	4,977.1	832.8	1,120.4	1,228.5	1,772.2	2,164.5	2,338.5
Cinco Presidentes	7,325.1	6,703.9	1,883.6	2,310.6	193.7	236.7	345.3	305.6	375.7	535.3
Macuspana-Muspac	6,224.1	30,399.5	1,857.4	15,941.7	125.2	191.7	270.4	1,263.8	1,599.5	2,160.4
Samaria-Luna	13,578.0	21,956.9	3,654.5	6,994.8	987.7	1,148.5	1,484.3	2,688.1	3,097.0	3,717.6
Nacional	265,875.9	289,420.3	41,547.6	73,917.1	9,812.1	17,612.4	29,327.8	16,548.5	33,264.1	59,664.7
Relación Reserva-Producción (años)					10.7	19.1	31.9	7.1	14.3	25.7

FUENTE: Pemex Exploración y Producción. Información de Reservas enviada a la CNH.

COMISIÓN NACIONAL DE HIDROCARBUROS
Volumen original, reservas y producción acumulada de hidrocarburos al 1ro. de enero de 2015

Región / Activo	Volumen original 3P		Producción acumulada			Reserva remanente								
	Aceite (mmb)	Gas (mmmpc)	PCE (mmbpce)	Aceite		Petroleo crudo equivalente			Aceite			Gas		
				mmb	mmmpc	1P (mmbpce)	2P (mmbpce)	3P (mmbpce)	1P (mmb)	2P (mmb)	3P (mmb)	1P (mmmpc)	2P (mmmpc)	3P (mmmpc)
Marina Noreste	78,594.0	28,172.6	21,091.5	18,868.4	10,646.1	6,011.9	8,374.3	11,531.9	5,475.3	7,701.9	10,759.2	2,581.6	3,265.2	3,850.6
Cantarell	38,765.5	18,022.3	16,124.4	14,359.6	8,471.3	2,114.7	3,522.2	4,971.9	1,875.8	3,191.8	4,587.6	1,160.3	1,614.2	1,882.5
Ku-Maloob-Zaap	39,828.5	10,150.3	4,967.1	4,508.9	2,174.8	3,897.2	4,852.1	6,560.0	3,599.5	4,510.1	6,171.6	1,421.3	1,650.9	1,968.1
Marina Suroeste	29,338.8	47,035.0	8,666.3	6,902.1	9,428.9	2,227.3	3,736.0	6,000.7	1,442.1	2,308.9	3,454.8	4,065.3	7,550.0	13,408.7
Abkatún-Pol-Chuc	17,561.5	17,421.2	7,115.0	5,852.1	6,959.0	820.3	1,199.6	1,442.8	613.2	928.0	1,127.2	1,128.4	1,476.5	1,727.0
Litoral de Tabasco	11,777.2	29,613.7	1,551.3	1,050.1	2,470.0	1,407.0	2,536.4	4,557.9	828.9	1,380.9	2,327.6	2,936.8	6,073.5	11,681.8
Norte	116,315.5	132,139.5	9,667.2	5,911.6	25,448.8	1,520.2	6,893.2	14,911.3	860.6	4,047.5	8,562.9	3,313.2	13,452.9	29,790.2
Aceite Terciario del Golfo	81,492.4	43,052.4	380.6	271.9	539.8	801.5	5,792.8	12,294.5	601.9	3,650.3	7,493.8	950.8	9,808.4	21,944.0
Burgos	332.9	27,519.8	2,541.3	40.2	13,508.5	319.0	542.2	859.1	7.8	12.7	20.6	1,536.3	2,639.1	4,248.2
Poza Rica-Altamira	33,189.4	54,657.6	5,954.5	5,510.0	7,628.8	233.9	351.9	1,508.2	196.5	303.7	943.8	246.9	355.0	2,853.1
Veracruz	1,300.7	6,909.8	790.9	89.5	3,771.7	165.7	206.3	249.5	54.4	80.8	104.7	579.2	650.3	744.9
Sur	40,637.3	76,932.3	18,080.8	10,751.9	30,777.4	3,258.0	3,980.0	4,961.0	1,933.0	2,417.1	3,048.4	5,330.5	6,338.5	7,840.1
Bellota-Jujo	13,465.5	17,608.0	4,517.6	3,236.7	5,082.6	1,197.3	1,491.3	1,693.1	786.6	1,005.2	1,152.9	1,616.7	1,911.5	2,126.5
Cinco Presidentes	7,333.2	6,731.6	2,336.9	1,916.2	2,366.4	238.0	314.9	414.4	188.6	249.9	327.7	262.4	349.8	481.6
Macuspana-Muspac	6,225.0	30,421.9	5,678.1	1,885.5	16,120.8	318.8	435.3	647.8	82.6	138.5	219.9	1,029.6	1,312.8	1,884.4
Samaria-Luna	13,613.6	22,170.8	5,548.1	3,713.4	7,207.7	1,504.0	1,738.5	2,205.6	875.2	1,023.5	1,347.8	2,421.8	2,764.5	3,347.7
Nacional	264,885.6	284,279.4	57,505.8	42,434.1	76,301.2	13,017.4	22,983.5	37,404.8	9,711.0	16,475.5	25,825.1	15,290.5	30,606.6	54,889.6
Relación Reserva-Producción (años)						10.1	17.8	29.0	11.0	18.6	29.1	6.4	12.8	23.0

Fuente: Comisión Nacional de Hidrocarburos con información de Pemex.

COMISIÓN NACIONAL DE HIDROCARBUROS
 Volumen original, reservas y producción acumulada de hidrocarburos al 1ro. de enero de 2016

Región /Activo	Volumen original 3P		Producción acumulada			Reserva remanente								
	Aceite	Gas	Petroleo crudo equivalente			Aceite			Gas					
	mmb	mmmpc	1P	2P	3P	1P	2P	3P	1P	2P	3P			
	mmb	mmmpc	mmbpce	mmb	mmmpc	mmbpce	mmbpce	mmbpce	mmb	mmmpc	mmb	mmmpc	mmmpc	mmmpc
Marina Noreste	79,292.3	28,295.2	21,478.2	19,279.6	11,315.3	4,802.2	7,286.5	9,964.2	4,306.9	6,653.9	9,202.7	2,431.5	3,144.3	3,879.1
Cantarell	38,800.8	18,061.5	16,154.7	14,459.4	8,937.4	1,151.0	2,690.5	3,637.1	1,010.3	2,450.8	3,336.6	737.7	1,253.6	1,576.7
Ku-Maloob-Zaap	40,491.5	10,233.6	5,323.5	4,820.2	2,377.9	3,651.2	4,596.0	6,327.1	3,296.6	4,203.2	5,866.0	1,693.8	1,890.6	2,302.4
Marina Suroeste	30,523.0	37,486.4	8,944.0	7,133.5	9,958.0	2,021.1	3,394.6	5,207.7	1,352.4	2,400.5	3,746.5	3,616.1	5,377.1	7,844.1
Abkatún-Pol-Chuc	17,846.9	17,396.0	7,208.8	5,956.7	7,125.4	743.0	1,262.3	1,512.9	577.5	1,017.0	1,231.1	940.7	1,393.4	1,611.8
Litoral de Tabasco	12,676.1	20,090.5	1,735.2	1,176.8	2,832.6	1,278.0	2,132.3	3,694.8	774.9	1,383.5	2,515.4	2,675.4	3,983.7	6,232.3
Norte	92,393.2	115,819.1	9,406.1	5,953.3	26,083.9	1,293.0	4,580.7	7,831.7	758.9	2,722.6	4,630.3	2,726.7	9,037.0	15,407.4
Aceite Terciario del Golfo	59,043.8	31,554.1	406.3	287.2	592.8	687.0	3,658.6	6,257.4	515.5	2,346.8	3,880.2	834.8	6,127.9	10,968.5
Burgos	330.8	27,585.9	2,321.2	40.2	13,909.7	235.8	400.7	613.8	4.0	6.0	8.7	1,155.7	1,995.5	3,096.8
Poza Rica-Altamira	31,790.4	49,758.6	5,835.0	5,532.0	7,666.6	214.7	325.1	728.7	187.7	291.0	647.1	215.5	331.8	671.6
Veracruz	1,228.3	6,920.5	843.6	93.9	3,914.8	155.5	196.4	231.8	51.8	78.8	94.3	520.6	581.7	670.5
Sur	40,142.2	76,266.7	17,959.2	10,895.6	31,281.2	2,126.4	2,530.4	3,136.7	1,222.6	1,495.7	1,875.1	3,877.2	4,468.0	5,437.3
Bellota-Jujo	13,464.9	17,605.5	4,540.2	3,273.9	5,179.1	893.1	1,091.7	1,187.4	533.1	680.2	751.4	1,463.1	1,672.3	1,775.4
Cinco Presidentes	6,920.3	6,735.2	2,276.9	1,948.1	2,424.8	204.2	265.8	315.6	160.2	211.6	244.2	272.4	344.3	419.9
Macuspana-Muspac	6,162.6	29,800.3	5,603.2	1,907.1	16,286.9	236.9	295.6	444.9	67.7	84.3	138.9	761.3	957.2	1,368.8
Samaria-Luna	13,594.5	22,125.7	5,538.9	3,766.5	7,390.3	792.2	877.3	1,188.8	461.6	519.5	740.7	1,380.3	1,494.1	1,873.2
Nacional	242,350.8	257,867.4	57,787.6	43,262.1	78,638.4	10,242.7	17,792.3	26,140.3	7,640.7	13,272.7	19,454.6	12,651.4	22,026.3	32,567.9
Relación Reserva-Producción (años)						8.6	14.9	21.9	9.2	16.0	23.5	5.4	9.4	13.9

Fuente: Comisión Nacional de Hidrocarburos con información de Pemex.

COMISIÓN NACIONAL DE HIDROCARBUROS
 Volumen original y reservas de hidrocarburos al 1ro. de enero de 2017

Región /Activo	Volumen original 3P		Reserva remanente								
	Aceite	Gas	Petroleo crudo equivalente			Aceite			Gas		
	mmb	mmmpc	1P	2P	3P	1P	2P	3P	1P	2P	3P
	mmb	mmmpc	mmbpce	mmbpce	mmbpce	mmb	mmb	mmb	mmmpc	mmmpc	mmmpc
Marina Noreste	78,889.0	28,174.9	4,853.4	7,958.8	10,975.3	4,320.3	7,120.2	10,006.7	2,526.7	3,974.3	4,681.7
Cantarell	38,295.3	17,712.3	1,161.3	2,821.7	3,773.9	941.2	2,360.4	3,244.8	1,013.6	2,137.3	2,456.5
Ku-Maloob-Zaap	40,593.8	10,462.6	3,692.1	5,137.2	7,201.5	3,379.2	4,759.8	6,761.9	1,513.0	1,837.0	2,225.2
Marina Suroeste	29,591.7	36,677.3	1,283.2	2,585.1	4,109.8	895.0	1,866.2	3,025.1	2,153.3	4,054.6	5,999.7
Abkatún-Pol-Chuc	18,162.9	17,821.2	458.6	911.9	1,146.2	364.8	766.5	973.8	614.3	983.2	1,188.4
Litoral de Tabasco	11,428.8	18,856.0	824.7	1,673.2	2,963.5	530.2	1,099.7	2,051.3	1,539.0	3,071.4	4,811.3
Norte	93,314.6	118,482.7	1,346.5	4,128.8	8,037.5	812.1	2,558.2	5,195.0	2,755.3	7,734.7	13,840.5
Aceite Terciario del Golfo	58,164.8	31,141.7	761.8	3,267.6	5,951.9	536.5	2,152.8	3,902.8	1,098.2	5,276.3	9,559.2
Burgos	337.0	26,949.3	188.0	323.2	407.6	0.0	0.0	0.0	931.5	1,595.7	2,028.3
Poza Rica-Altamira	33,577.7	53,472.3	262.2	382.2	1,510.9	227.5	338.3	1,219.1	273.8	398.7	1,757.8
Veracruz	1,235.1	6,919.5	134.5	155.9	167.2	48.0	67.1	73.1	451.8	464.0	495.3
Sur	38,382.3	72,866.9	1,537.8	1,783.0	2,211.3	896.2	1,043.9	1,317.3	2,835.7	3,276.1	3,954.5
Bellota-Jujo	12,700.2	17,133.9	617.5	728.6	815.3	371.9	443.0	507.6	1,037.4	1,205.2	1,299.8
Cinco Presidentes	6,556.1	6,139.7	196.8	231.6	263.9	149.4	178.2	204.4	268.2	307.5	348.3
Macuspana-Muspac	6,032.1	28,916.2	198.6	257.6	355.2	50.9	67.7	97.8	670.0	863.8	1,155.1
Samaria-Luna	13,093.9	20,677.2	524.9	565.3	777.0	324.0	355.0	507.6	860.0	899.6	1,151.3
Ronda 1*	3,708.1	5,035.0	139.8	313.6	524.1	113.5	261.1	426.2	131.2	261.2	474.0
Licitación 2	1,900.8	1,491.8	125.0	273.0	471.8	107.6	235.8	399.1	90.6	189.8	354.0
Licitación 3	1,807.3	3,543.2	14.8	40.6	52.3	5.9	25.3	27.0	40.6	71.4	120.0
Nacional	243,885.9	261,236.8	9,160.7	16,769.3	25,858.1	7,037.0	12,849.5	19,970.3	10,402.0	19,300.9	28,950.3
Relación Reserva-Producción (años)			8.2	15.1	23.2	8.9	16.3	25.3	4.9	9.1	13.6

Fuente: Comisión Nacional de Hidrocarburos.

* Las reservas correspondientes a las áreas contractuales que fueron adjudicadas en la segunda y tercera licitación de la Ronda 1 se actualizarán una vez que a los Contratistas les sea aprobado un plan de desarrollo multianual para la extracción.