

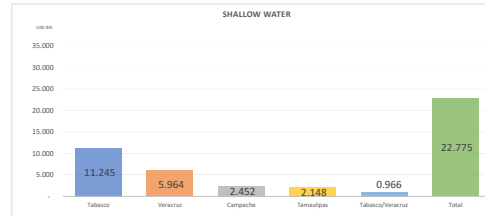
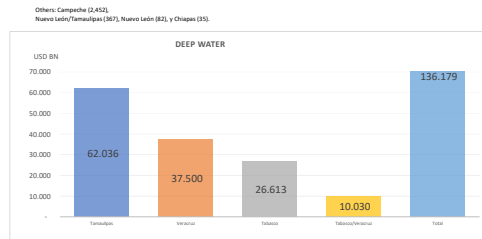
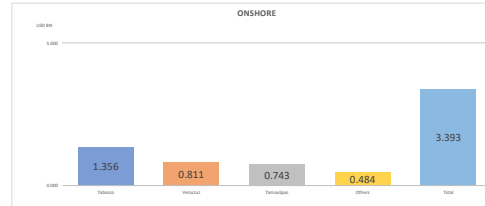
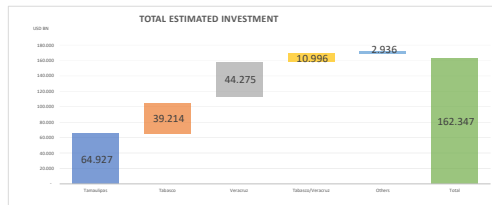
162.347
Estimated investment by contracts
(USD bn)

41.431
Estimated investment in Round 1
(USD bn)

103.035
Estimated investment in Round 2
(USD bn)

8.626
Estimated investment in Round 3
(USD bn)

9.255
Estimated investment in Farmouts
(USD bn)



Estimated investment by year for round 1, 2, 3 and Farmouts
(Billion dollars)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	>2025	Total
Round 1													
L1 - Shallow water	0	0.944	0.737	0.804	0.115	0.054	0.027	0.027	-	-	-	-	2.708
L2 - Shallow water	0	1.403	0.924	0.474	0.180	0.121	0.069	0.056	0.022	-	-	-	3.248
L3 - On shore	0	0.062	0.240	0.140	0.103	0.079	0.036	0.033	0.033	0.033	0.033	0.330	1.122
L4 - Deep water	0	-	0.063	0.003	-	-	0.864	0.039	1.495	2.368	2.961	26.561	34.353
Total	0	2.409	1.963	1.421	0.398	0.253	0.996	0.155	1.550	2.401	2.994	26.891	41.431
Round 2													
L1 - Shallow water	0	0	0	0	0	1	1	2	2	1	1	0	8.193
L2 - On shore	0	0	0	0	0	0	0	0	0	0	0	0	1.100
L3 - On shore	0	0	0	0	0	0	0	0	0	0	0	0	0.949
L4 - Deep water	0	0	0	0	0	0	0	0	2	3	5	83	92.794
Total	0	0	0	0	0	1	2	2	4	4	5	83	103.035
Round 3													
L1 - Shallow water	0	0	0	0.732	0.704	0.765	2.594	2.436	0.895	0.365	0.114	0.020	8.626
Total	0	0	0	0.732	0.704	0.765	2.594	2.436	0.895	0.365	0.114	0.020	8.626
FARMOUTS													
Total Farmouts	0	0	0	0	0	0	0.998	1.585	1.597	0.728	0.642	2.721	9.255
TOTAL	0	2.409	2.070	2.853	1.794	2.696	6.214	6.466	8.458	7.966	9.122	112.298	162.347

National Hydrocarbons Commission
Investment reported en Exploration, Appraisal, and Development plans
Update October 2018

Round 1
(millions of dollars)

Bid	Area	Block	Approval Date	Type of Contract	Contractor	2015	2016	2017	2018	2019	>2019	Total
1	Área 2	A2	23/06/2016	Production sharing	Talos 2	2.4	7.6	4.9	59.1	1.0	-	75.0
1	Área 7	A7	23/06/2016	Production sharing	Talos 7	2.2	9.2	71.5	95.9	163.8	4.5	347.1
2	1 - Amoca-Tec-Miztón	A1	17/06/2016	Production sharing	Eni	0.2	55.5	235.9	305.6	401.3	6,862.6	7,861.1
2	2 - Hokchi*	A2	07/04/2017	Production sharing	Hokchi	-	25.4	150.1	128.4	235.3	2,188.7	2,727.8
2	4 - Ichalkil-Pokoch**	A4	21/12/2017	Production sharing	Fieldwood	-	28.0	147.5	-	-	-	175.5
3	Barodón	A1	07/04/2017	License	Diavaz Offshore	-	-	7.6	1.1	0.1	0.0	8.9
3	Benavides-Primavera	A2	07/04/2017	License	Consorcio P. 5M	-	-	12.2	16.2	9.8	1.6	39.9
3	Calibrador	A3	06/04/2017	License	CMM Calibrador	-	-	6.6	11.7	5.8	-	24.1
3	Calicanto	A4	28/03/2017	License	Calicanto O&G	-	-	5.8	5.5	3.8	-	15.1
3	Carretas	A5	21/03/2017	License	Strata CPB	-	-	3.3	2.8	-	-	6.1
3	Catedral	A6	28/03/2017	License	Diavaz Offshore	-	-	7.2	1.1	0.0	-	8.4
3	Cuichapa-Poniente	A7	06/04/2017	License	Lifting de México	-	-	25.5	41.9	3.2	-	70.6
3	Duna	A8	17/04/2017	License	Dunas E&P	-	-	2.8	6.5	10.8	-	20.1
3	Fortuna Nacional	A9	06/04/2017	License	Perseus FN	-	-	18.0	17.6	5.5	-	41.1
3	La Laja	A10	05/07/2017	License	Oleum del Norte	-	-	6.0	2.9	4.1	-	12.9
3	Malva	A11	28/03/2017	License	Renaissance	-	-	8.6	26.5	1.0	-	36.0
3	Mareógrafo	A12	06/04/2017	License	G. Mareógrafo	-	-	6.4	11.7	7.2	-	25.3
3	Mayacaste	A13	28/03/2017	License	Mayacaste O&G	-	-	10.3	18.0	5.4	-	33.6
3	Moloacán	A14	17/04/2017	License	Canamex	-	-	5.0	2.9	0.6	-	8.5
3	Mundo Nuevo	A15	06/04/2017	License	Renaissance	-	-	6.9	7.0	1.4	-	15.3
3	Paraíso	A16	07/04/2017	License	Roma Energy	-	-	16.0	-	-	-	16.0
3	Paso de Oro	A17	21/06/2017	License	Lifting de México	-	-	14.1	13.5	4.7	-	32.2
3	Peña Blanca	A18	21/03/2017	License	Strata CPB	-	-	3.7	2.6	-	-	6.3
3	Ricos	A20	26/07/2017	License	GS Oil & Gas	-	-	13.1	13.7	18.1	5.0	49.9
3	San Bernardo	A21	14/07/2017	License	Strata CPB	-	-	2.1	1.6	-	-	3.7
3	Secadero	A22	28/03/2017	License	Secadero PyG	-	-	17.0	22.6	3.9	-	43.4
3	Tajón	A23	07/04/2017	License	Perseus Tajón	-	-	16.7	31.6	13.3	-	61.5
3	Teocolutla	A24	21/06/2017	License	Lifting de México	-	-	10.2	7.6	3.9	-	21.6
3	Topén	A25	17/04/2017	License	Renaissance	-	-	7.0	8.1	1.7	-	16.7
4	Cinturón Plegado Perdido A1	A1.CPP	17/04/2018	License	ffshore Oil Corporation E&P Mexico, S.A.P.I.	-	-	11.9	23.6	92.6	161.5	289.7
4	Cuenca Salina A1	A1.CS	02/03/2018	License	.V., BP Exploration Mexico, S.A. de C.V., y T	-	-	6.8	8.8	24.4	159.5	199.4
4	Cinturón Plegado Perdido A2	A2.CPP	23/03/2018	License	C.V., y Exxonmobil Exploración y Producción	-	-	22.7	110.5	10.4	18.0	161.6
4	Cinturón Plegado Perdido A3	A3.CPP	02/03/2018	License	R.L. de C.V., Pemex Exploración y Producción	-	-	8.2	9.0	6.8	13.0	37.0
4	Cuenca Salina A3	A3.CS	15/03/2018	License	.V., BP Exploration Mexico, S.A. de C.V., y T	-	-	7.6	8.0	138.7	10.6	164.9
4	Cinturón Plegado Perdido A4	A4.CPP	24/04/2018	License	ffshore Oil Corporation E&P Mexico, S.A.P.I.	-	-	11.7	26.0	120.9	13.6	172.3
4	Cuenca Salina A4	A4.CS	14/05/2018	License	perations, S.A. de C.V., y Sierra Coronado Et	-	-	13.7	5.8	5.5	9.6	34.6
4	Cuenca Salina A5	A5.CS	14/05/2018	License	S.A. de C.V., PC Carigali Mexico Operations,	-	-	10.8	12.6	55.4	11.7	90.4

Round 2
(millions of dollars)

Bid	Area	Block	Approval Date	Type of Contract	Contractor	2015	2016	2017	2018	2019	>2019	Total
1	Área 10	A10.CS	25/09/2018	Production sharing	ENI	-	-	3.7	11.7	51.3	44.6	111.2
1	Área 11	A11.CS	21/09/2018	Production sharing	Repsol	-	-	3.6	4.4	4.2	11.2	23.4
1	Área 12	A12.CS	25/09/2018	Production sharing	Lukoil	-	-	-	8.0	71.5	85.5	165.1
1	Área 13	A14.CS	25/09/2018	Production sharing	ENI	-	-	1.9	5.6	4.7	5.2	17.4
1	Área 14	A15.CS	21/09/2018	Production sharing	Total E&P México	-	-	1.1	10.1	8.8	-	20.1
1	Área 2	A2.TM	30/10/2018	Production sharing	Pemex Exploración y Producción	-	-	0.8	3.3	4.6	30.6	39.3
1	Área 7	A7.CS	25/09/2018	Production sharing	ENI	-	-	3.6	10.9	36.7	59.2	110.4
1	Área 8	A8.CS	18/10/2018	Production sharing	Pemex Exploración y Producción	-	-	0.7	6.5	2.7	7.6	17.4
2	Área 1	A1.BG	07/12/2017	License	Iberoamericana	-	-	-	1.9	12.7	-	14.6
2	Área 4	A4.BG	07/12/2017	License	Jaguar	-	-	0.4	4.7	-	-	5.1
2	Área 5	A5.BG	07/12/2017	License	Jaguar	-	-	0.4	3.5	-	-	3.9
2	Área 10	A10.CS	07/12/2017	License	Jaguar	-	-	0.5	2.1	-	-	2.6
3	Área 1	BG-01	07/12/2017	License	Iberoamericana	-	-	-	3.6	17.5	-	21.0
3	Área 7	VC-02	07/12/2017	License	Jaguar	-	-	0.2	2.3	1.7	-	4.2
3	Área 9	CS-01	07/12/2017	License	Jaguar	-	-	0.5	2.8	-	-	3.3

Farmouts

(millions of dollars)

Bid	Area	Block	Approval Date	Type of Contract	Contractor	2015	2016	2017	2018	2019	>2019	Total
	Trion	A1	15/02/2018	License	BHP Billiton	-	-	50.9	203.2	61.7	0.9	316.7
	Ogarrio	A3	01/03/2018	License	Cheiron	-	-	-	33.8	14.3	-	48.1
	Cárdenas-Mora	A4	01/03/2018	License	DEA Deutsche Erdoel AG	-	-	-	58.4	-	-	58.4

Migration

(millions of dollars)

Bid	Area	Block	Approval date	Type of contract	Contratista	2015	2016	2017	2018	2019	>2019	Total
	Ek-Balam	M1	08/03/2018	Production sharing	Pemex Exploración y Producción	-	-	65.4	797.2	945.0	4,827.8	6,635.3

Note:
Investments in PSC refer to approved amount by CNH. Investments in License contracts refer to quantities reported by Operator.