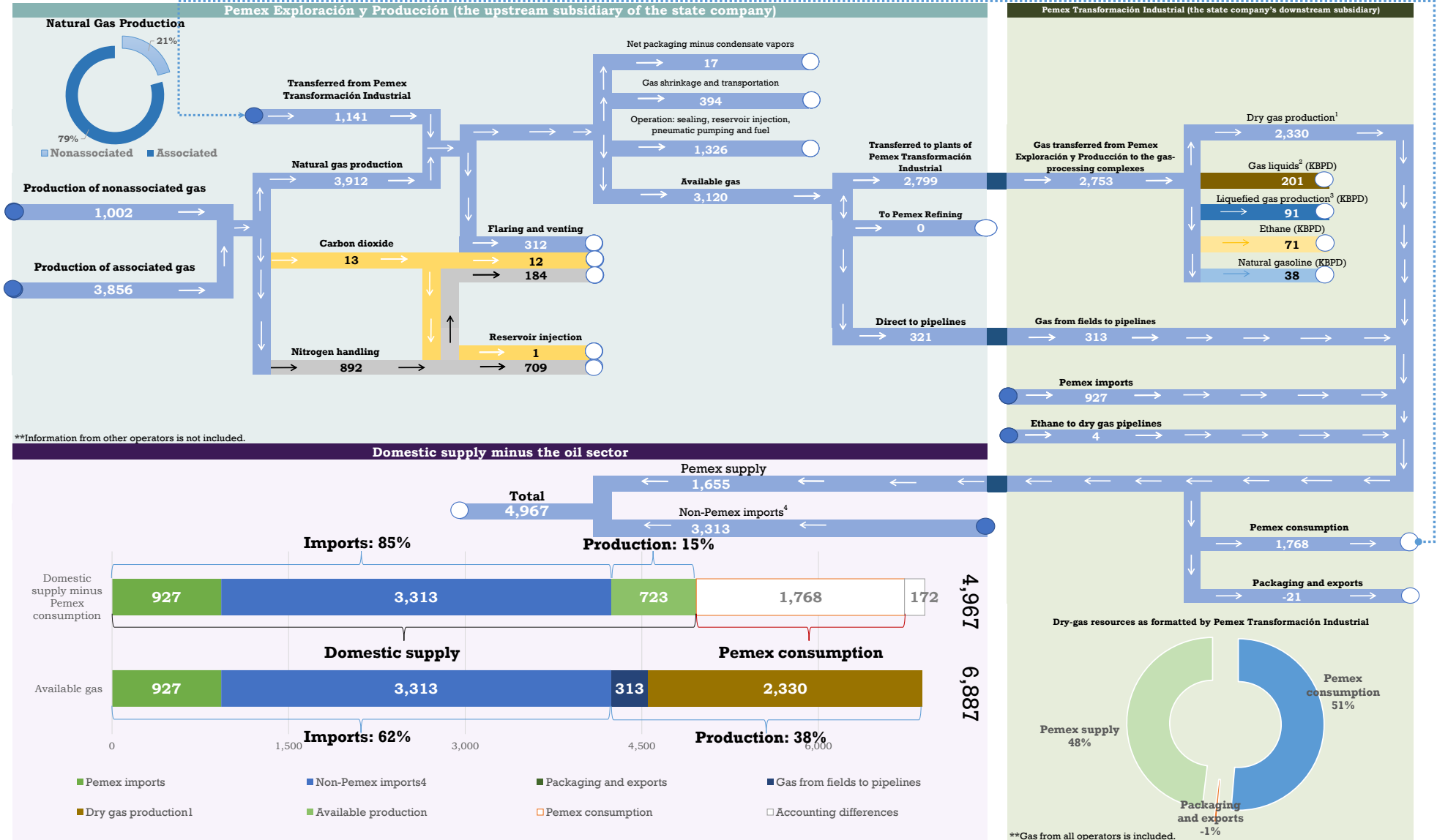


NATIONAL HYDROCARBONS COMMISSION

Natural Gas Balance

(December 2018)

Units: All flows are expressed in Million Cubic Feet per Day, except where units in KBPD which stands for Thousand Barrels per Day.



Source: National Hydrocarbons Commission, Petróleos Mexicanos' Institutional Database and the Energy Ministry's Natural Gas Compendium.

Notas: Due to accounting differences and rounding, numbers may not add up to the totals. ¹ Includes sweet wet gas flows to pipelines and pneumatic pumps (PEP). ² Includes stabilized condensates, reprocessing in La Cangrejera and other flows to fractional distillation. ³ Includes propane-butane, isobutane, butane and propane production. ⁴ Other imports apart from Pemex's are estimated by subtracting Pemex's imports to the figures provided by the Energy Ministry within the same period.

NATIONAL HYDROCARBONS COMMISSION Natural Gas Balance (December 2018)

Units: All flows are expressed in Million Cubic Feet per Day (MMcf/d).

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2018-Jan	2018-Feb	2018-Mar	2018-Apr	2018-May	2018-Jun	2018-Jul	2018-Aug	2018-Sep	2018-Oct	2018-Nov	2018-Dec
Available gas	5,144	5,703	6,071	6,256	6,229	6,463	6,562	6,733	7,009	7,254	7,676	7,887	7,982	7,931	7,254	7,197	7,203	7,226	7,368	7,360	7,805	7,607	7,643	7,338	7,066	6,887
Pemex dry gas production	4,145	4,597	4,880	4,844	4,897	4,930	4,737	4,539	4,431	4,334	4,010	3,541	3,054	2,800	2,810	2,753	2,836	2,780	2,775	2,774	2,748	2,687	2,704	2,675	2,671	2,643
Production of gas-processing complexes	3,147	3,445	3,546	3,461	3,572	3,618	3,692	3,628	3,693	3,640	3,398	3,047	2,663	2,462	2,420	2,506	2,449	2,445	2,445	2,460	2,447	2,388	2,396	2,368	2,352	2,330
Fields Production	998	1,152	1,334	1,382	1,325	1,312	1,045	911	737	694	612	494	391	339	353	333	330	331	330	314	301	299	308	307	319	313
Ethane to dry gas pipelines	94	87	87	76	74	74	76	64	62	59	57	27	4	1	1	0	-0	0	28	0	0	6	0	1	0	4
Gas imports	906	1,018	1,104	1,336	1,258	1,459	1,749	2,130	2,517	2,861	3,609	4,319	4,924	5,129	4,443	4,444	4,367	4,445	4,565	4,585	5,057	4,915	4,939	4,662	4,395	4,240
Pemex imports	480	451	386	447	422	536	791	1,089	1,290	1,358	1,416	1,934	1,766	1,551	1,655	1,550	1,473	1,516	1,515	1,458	1,268	1,101	1,065	1,263	1,024	927
Non-Pemex imports	425	568	718	889	836	923	959	1,041	1,227	1,503	2,194	2,385	3,158	3,578	2,788	2,894	2,895	2,929	3,051	3,128	3,789	3,814	3,874	3,399	3,371	3,313
Pemex demand	2,085	2,183	2,288	2,281	2,274	2,285	2,221	2,305	2,319	2,299	2,236	2,155	2,201	2,035	2,084	1,973	2,023	2,053	2,120	2,017	2,010	1,882	1,951	2,172	1,917	1,919
Pemex consumption and autoconsumption	2,032	2,130	2,128	2,176	2,181	2,235	2,187	2,273	2,198	2,190	2,112	2,035	1,927	1,754	1,683	1,822	1,771	1,730	1,912	1,815	1,713	1,740	1,697	1,796	1,604	1,768
Packaging and exports	22	34	139	106	67	19	1	4	21	109	122	118	73	1	-1	-10	6	-3	2	8	5	1	4	3	4	-22
Accounting differences	31	19	22	2	2	36	31	33	31	117	105	122	118	282	282	246	226	209	194	194	147	253	372	310	310	172
Available gas minus Pemex demand	3,059	3,520	3,782	3,975	3,954	4,178	4,341	4,428	4,690	4,955	5,440	5,732	5,781	5,897	5,170	5,224	5,181	5,173	5,248	5,342	5,795	5,725	5,692	5,167	5,149	4,969

Source: National Hydrocarbons Commission, Petróleos Mexicanos' Institutional Database and Energy Ministry's.
Note: The Energy Ministry's updated historical data on natural gas imports, differences may appear with respect to previous reports.

