CNH
Comisión Nacional de Hidrocarburos

Production of hydrocarbons
Net volume of hydrocarbon production by contract area
February 2019

Volume of oil production[1]
(barrels/day)

Contract	Contractor	May-16[3]	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19
CNH-R01-L03-A1/2015[6]	Diavaz Offshore	296	293	263	161	0	0	0	0	0	0	0	0	0	0	52	89	79	106	155	129	119	163	146	184	156	200	283	230	200	216	226	233	302	302
CNH-R01-L03-A4/2015	Calicanto Oil & Gas																										82	59	46	26					
CNH-R01-L03-A6/2015[6]	Diavaz Offshore	13	13	13	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							0	0	0	0	0	0	0	0
CNH-R01-L03-A7/2015	Servicios de Extracción Petrolera Lifting	547	547	547	546	713	735	734	633	611	647	797	761	919	1,119	1,199	1,280	1,041	944	1,208	1,630	2,008	2,006	2,104	2,216	2,137	2,471	2,615	2,949	3,042	3,041	3,081	3,130	2,968	3,154
CNH-R01-L03-A11/2015	Renaissance Oil Corp	276	264	264	264	234	247	245	227	226	226	232	238	222	253	241	239	239	251	241	239	122	13	212	197	167	175	205	213	203	200	204	204	197	191
CNH-R01-L03-A14/2015[4]	Canamex Energy Holdings	486	448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CNH-R01-L03-A15/2015	Renaissance Oil Corp	220	220	220	219	226	246	216	183	177	190	199	195	184	193	195	200	210	208	218	226	220	219	200	217	215	199	203	200	196	192	187	183	172	177
CNH-R01-L03-A17/2016	Servicios de Extracción Petrolera Lifting de México																									60	171	167	142	86	71	52	37	30	15
CNH-R01-L03-A23/2015	Perseus Tajón																						22	33	36	39	94	41	33	10					
CNH-R01-L03-A24/2016	Tonalli Energía																									20		8	11	37	179	148	146	125	83
CNH-R01-L03-A25/2015	Renaissance Oil Corp	244	280	289	286	227	180	192	182	198	201	201	201	218	198	205	202	192	194	195	189	99		194	218	197	195	176	180	54					
CNH-R02-L03-CS-01/2017	Jaguar Exploración y Producción 2.3																				83	94	76	81	89	121	167	234	264	292	308	288	307	314	309
CNH-R02-L03-VC-02/2017	Jaguar Exploración y Producción 2.3																																13	19	33
CNH-M1-Ek-Balam/2017[8]	Pemex Exploración y Producción													31,237	33,894	33,856	34,756	34,666	26,892	29,331	32,315	34,029	34,433	34,020	31,070	30,841	33,289	30,749	31,354	36,486	38,299	39,462	38,783	39,196	42,605
CNH-M2-Santuario-El Golpe/2017[9]	Pemex Exploración y Producción/Petrofac																				3,239	6,781	6,358	6,153	6,185	5,969	5,992	7,553	8,601	8,757	7,909	8,025	8,734	9,006	9,358
CNH-M4-EBANO/2018[11]	DS Servicios Petroleros																												6,901	7,037	7,217	6,977	6,921	6,742	6,176
CNH-M5-MIQUETLA/2018[12]	Operadora de Campos DWF																															419	1,429	1,362	1,294
CNH-A3-CARDENAS-MORA/2018	Petrolera Cárdenas Mora																							4,901	5,760	5,614	5,439	5,274	5,178	5,043	5,064	5,481	5,560	5,831	5,268
CNH-A4-OGARRIO/2018	Deustche Erdoel México																							v	5,274	5,463	5,664	3,663	5,115	4,636	4,111	3,979	4,476	4,932	4,502
		2,082	2,065	1,596	1,488	1,401	1,408	1,388	1,226	1,212	1,263	1,429	1,395	32,779	35,656	35,749	36,766	36,428	28,595	31,348	38,049	43,472	43,290	48,044	51,445	51,000	54,139	51,229	61,418	66,105	66,806	68,528	70,156	71,195	73,469

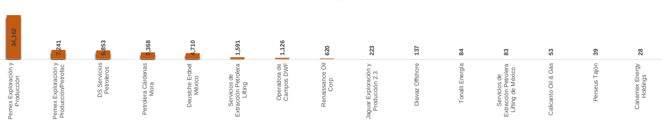
Volume of natural gas production[1]
(thousand cubic feet/day)

Contract	Contractor	May-16[3]	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19
CNH-R01-L03-A1/2015[6]	Diavaz Offshore	160	0	0	88	0	0	0	0		0	0	0	0	0	23	50	45	50	82	75	75	65	32	33	23	42	118	110	94	91	124	145	159	151
CNH-R01-L03-A2/2015	Consorcio Petrolero 5M del Golfo	10,827	9,828	7,885	11,736	9,862	8,948	9,044	11,405	11,312	10,538	10,837	8,665	10,764	10,850	10,338	9,144	9,345	9,257	9,379	9,033	8,713	8,561	8,577	8,510	8,247	8,650	9,327	9,626	9,920	9,538	10,399	10,121	9,996	9,780
CNH-R01-L03-A3/2015	CMM Calibrador	5,092	4,709	4,571	3,500	3,086	3,059	2,591	3,113	3,579	3,454	3,124	2,678	2,769	2,932	2,902	3,086	3,406	3,287	3,339	3,101	3,222	3,025	2,818	3,075	2,829	2,604	2,478	2,489	2,512	3,585	6,235	5,498	5,304	4,770
CNH-R01-L03-A4/2015	Calicanto Oil & Gas																										127	180	20	20					
CNH-R01-L03-A5/2015	Strata CPB	4,050	2,757	2,120	1,911	1,674	1,431	1,429	1,513	1,509	1,800	1,941	1,173	2,096	1,530	1,451	1,676	1,805	1,788	1,555	1,621	1,549	1,586	1,571	1,528	1,457	1,523	1,547	1,438	1,507	1,478	1,366	1,999	1,809	1,659
CNH-R01-L03-A6/2015[6]	Diavaz Offshore	600	604	592	543	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							953	5,611	6,030	1,136	5,385	5,166	5,118	6,203
CNH-R01-L03-A7/2015	Servicios de Extracción Petrolera Lifting	1,377	697	661	1,130	1,094	1,096	1,095	1,052	1,095	1,056	1,741	1,401	1,196	1,519	1,459	1,479	1,349	1,484	2,697	1,433	1,231	1,229	1,289	1,405	1,773	2,250	2,413	2,619	2,388	2,058	1,929	1,955	2,106	2,096
CNH-R01-L03-A8/2015	Dunas Exploración y Producción	2,786	2,899	1,048	1,421	1,175	1,037	979	1,187	1,295	1,334	1,588	1,441	1,877	1,575	1,652	1,608	1,756	1,658	1,346	1,359	1,375	1,340	1,302	1,332	1,369	1,361	1,364	1,452	1,461	974	1,322	1,280	1,311	1,355
CNH-R01-L03-A9/2015	Perseus Fortuna Nacional																																		78
CNH-R01-L03-A11/2015	Renaissance Oil Corp	2,651	2,550	2,501	2,536	1,687	1,128	1,222	1,588	1,504	1,273	1,125	1,136	833	800	941	953	1,133	1,185	1,200	1,132	550	52	852	1,324	1,648	1,597	1,207	1,129	1,166	1,145	1,100	1,076	1,066	1,059
CNH-R01-L03-A12/2015	Grupo Mareógrafo	5,688	5,979	1,867	1,648	1,655	1,570	1,783	3,115	2,879	2,844	2,844	3,304	2,994	2,665	3,019	2,901	2,744	2,806	2,778	2,352	2,584	2,712	2,707	2,534	2,634	2,417	2,217	2,332	2,470	2,531	2,427	2,517	2,274	2,066
CNH-R01-L03-A14/2015[4]	Canamex Energy Holdings	309	285	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CNH-R01-L03-A15/2015	Renaissance Oil Corp	2,695	2,710	2,657	2,688	3,037	3,137	3,908	3,840	3,860	3,950	3,727	3,745	3,790	3,799	3,974	4,019	4,036	4,044	3,959	3,954	3,925	3,927	3,962	3,838	3,699	3,910	4,016	4,070	3,916	3,691	3,711	3,829	3,739	3,909
CNH-R01-L03-A17/2016	Servicios de Extracción Petrolera Lifting de México																									0	0	0	0	0	0	0	0	0	0
CNH-R01-L03-A18/2015	Strata CPB	8,005	4,804	1,508	2,471	2,803	2,665	2,531	3,097	3,147	3,023	2,851	2,318	2,950	2,872	3,067	3,092	3,133	3,026	2,950	3,072	2,810	2,945	2,868	2,988	2,901	2,820	2,588	2,671	2,551	2,512	2,475	2,395	2,290	2,426
CNH-R01-L03-A20/2016[5]	GS Oil & Gas				1,828	1,195	900	1,166	2,321	2,477	2,580	2,325	1,713	2,461	2,619	2,396	2,370	2,395	2,310	2,361	2,304	2,257	2,331	2,105	2,176	2,242	2,324	2,487	2,422	2,325	2,405	2,407	2,451	2,351	2,306
CNH-R01-L03-A21/2016[5]	Strata CR				2,389	1,689	1,211	1,115	1,707	2,335	2,948	3,381	1,902	2,466	2,455	2,243	2,376	2,393	2,070	1,980	2,213	2,203	2,154	2,109	2,133	1,911	1,946	1,908	1,811	1,848	1,891	1,904	1,942	2,007	1,973
CNH-R01-L03-A23/2015	Perseus Tajón																						1	26	16	16	23	12	18	4					
CNH-R01-L03-A24/2016	Tonalli Energía																									67		16	18	74	227	143	130	111	101
CNH-R01-L03-A25/2015	Renaissance Oil Corp	491	460	481	482	1,075	928	1,060	808	969	960	947	832	738	875	908	966	942	868	928	893	437		715	920	927	929	949	994	292					
CNH-R02-L02-A1.BG/2017	Iberoamericana de Hidrocarburos CQ																				106	225	196	173	663	1,098	1,137	1,041	1,424	1,452	1,438	1,416	1,421	1,422	1,139
CNH-R02-L02-A4.BG/2017	Pantera Exploración y Producción 2.2																				3,096	3,799	3,834	2,425	2,188	3,309	2,698	4,515	5,092	4,367	3,279	3,004	2,777	3,190	3,083
CNH-R02-L02-A5.BG/2017	Pantera Exploración y Producción 2.2																				1,626	2,640	2,638	2,420	2,116	2,144	2,119	1,827	1,687	1,632	1,562	1,544	1,600	837	638
CNH-R02-L02-A10.CS/2017	Pantera Exploración y Producción 2.2																				1,254	1,464	1,580	1,451	1,705	1,733	1,678	1,876	1,838	1,845	1,845	2,028	2,002	2,076	2,019
CNH-R02-L03-BG-01/2017	Iberoamericana de Hidrocarburos CQ																				2,156	1,735	2,345	2,641	2,623	2,567	2,440	2,403	2,108	2,143	2,181	2,681	2,698	2,643	2,658
CNH-R02-L03-CS-01/2017	Jaguar Exploración y Producción 2.3																				387	416	283	173	241	224	75	161	371	333	294	354	352	315	281
CNH-R02-L03-VC-02/2017	Jaguar Exploración y Producción 2.3																				294		544	601	584	575	357	499	485	472	461	464	456	421	414
CNH-M1-Ek-Balam/2017[8]	Pemex Exploración y Producción													5,470	6,132	6,177	6,450	6,397	4,529	4,920	5,838	6,392	6,411	6,346	6,007	6,289	6,569	5,761	6,054	7,602	8,148	8,472	8,245	8,447	9,440
CNH-M2-Santuario-El Golpe/2017[9]	Pemex Exploración y Producción/Petrofac																				3,043	6,006	5,727	5,365	5,161	5,015	4,918	5,477	5,961	6,057	6,046	6,065	6,363	6,568	6,590
CNH-M3-MISION/2018	Servicios Múltiples de Burgos																							53,939	54,179	53,069	52,477	51,968	53,283	58,312	69,606	72,538	73,275	72,852	73,537
CNH-M4-EBANO/2018[11]	DS Servicios Petroleros																												852	1,150	1,377	1,467	1,469	1,479	1,484
CNH-M5-MIQUETLA/2018[12]	Operadora de Campos DWF																															1,106	3,725	3,962	3,998
CNH-A3-CARDENAS-MORA/2018	Petrolera Cárdenas Mora																							15,826	18,682	15,796	14,487	15,923	14,946	13,393	12,971	12,736	12,082	12,032	11,604
CNH-A4-OGARRIO/2018	Deustche Erdoel México																							18,680	27,663	23,487	20,664	9,721	21,240	13,965	12,899	14,220	18,399	19,708	18,368
Total		44,731	38,282	25,891	34,369	30,031	27,110	27,923	34,746	35,961	35,760	36,431	30,309	40,402	40,623	40,552	40,171	40,879	38,361	39,475	50,342	53,607	53,486	140,975	153,627	147,048	142,142	134,954	154,170	151,304	155,367	169,027	175,370	175,591	175,185

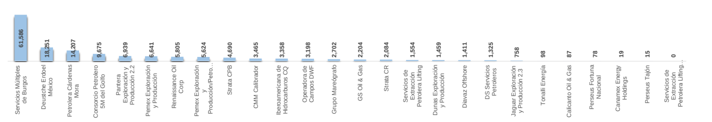
Natural gas Volume for Sales[2]
in its energy equivalent (millions BTU)

Contract[2]	Contractor	May-16[3]	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19
CNH-R01-L03-A1/2015[6]	Diavaz Offshore	1,932	0	0	1,918	0	0	0	0	0	0	0	0	0	0	852	1,877	1,632	1,887	2,872	2,729	2,751	2,142	1,183	1,198	831	1,507	4,284	4,032	3,343	3,337	4,402	5,342	5,857	5,024
CNH-R01-L03-A2/2015	Consorcio Petrolero 5M del Golfo	192,277	310,795	257,688	383,471	311,709	292,274	285,935	370,241	362,626	294,912	335,582	259,077	348,319	324,739	320,933	297,967	305,102	318,877	295,316	293,973	287,177	254,975	283,143	259,603	271,482	275,952	307,513	316,066	313,614	314,386	330,764	332,229	325,163	290,675
CNH-R01-L03-A3/2015	CMM Calibrador	102,868	133,663	134,069	102,646	87,595	89,709	73,540	91,310	104,967	90,134	90,254	74,873	81,486	81,976	85,408	89,146	97,246	96,723	98,344	94,436	99,675	84,088	83,978	77,711	86,837	77,273	76,114	76,460	74,723	109,483	185,523	169,098	166,546	135,070
CNH-R01-L03-A5/2015	Strata CPB	63,004	94,102	74,779	67,394	57,144	50,493	48,776	53,367	53,220	56,574	67,517	39,511	76,565	51,508	50,501	61,028	65,333	66,770	52,849	57,101	55,410	50,978	56,002	51,175	51,984	51,692	55,070	50,803	52,166	52,574	47,036	70,623	65,795	54,860
CNH-R01-L03-A6/2015[6]	Diavaz Offshore	7,980	18,581	19,294	9,783	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30,720	186,137	183,997	35,823	164,279	168,389	165,138	178,511
CNH-R01-L03-A7/2015	Servicios de Extracción Petrolera Lifting	18,106	26,534	25,993	42,676	39,957	42,371	40,948	40,676	42,273	36,519	66,641	52,219	46,060	56,636	56,204	56,752	50,077	57,155	97,476	31,699	24,118	20,050	26,682	30,212	45,905	58,499	71,536	75,620	65,514	55,173	48,453	51,779	57,058	49,484
CNH-R01-L03-A8/2015	Dunas Exploración y Producción	53,150	86,577	32,336	43,836	35,083	16,708	15,205	36,612	39,950	35,315	46,542	40,862	55,029	44,661	48,353	47,132	49,811	48,556	39,464	41,143	42,271	37,298	40,192	36,782	42,236	40,672	42,012	44,697	43,501	29,976	39,417	39,407	40,333	37,619
CNH-R01-L03-A11/2015	Renaissance Oil Corp	29,573	72,664	73,959	74,991	48,287	33,364	34,983	46,977	44,486	33,846	33,258	29,991	22,809	20,889	25,391	28,162	32,407	35,260	35,476	33,710	16,646	1,433	26,149	39,247	50,990	47,330	37,295	38,795	32,864	38,972	33,097	34,459	35,446	31,746
CNH-R01-L03-A12/2015	Grupo Mareógrafo	114,214	168,958	54,506	48,114	46,758	45,843	50,375	90,946	84,067	74,968	82,989	93,308	88,131	75,263	88,946	84,659	78,069	82,592	81,778	71,580	79,814	75,204	84,499	73,349	80,691	71,627	67,920	71,493	73,371	77,169	72,229	77,285	71,382	58,497
CNH-R01-L03-A14/2015[4]	Canamex Energy Holdings	3,630	6,569	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CNH-R01-L03-A15/2015	Renaissance Oil Corp	42,218	86,626	87,175	88,873	97,177	106,110	119,843	117,006	117,616	117,496	122,276	118,317	126,320	121,115	127,412	132,501	128,746	125,116	121,065	133,722	134,779	121,816	135,697	126,881	123,441	128,005	142,343	144,822	118,210	122,081	121,664	128,728	129,122	121,900
CNH-R01-L03-A18/2015	Strata CPB	144,507	147,792	47,949	72,821	86,229	82,317	77,872	98,576	100,172	80,943	84,519	66,527	98,475	82,439	91,070	98,524	102,990	102,321	96,401	103,583	96,275	83,574	93,876	85,056	93,013	86,995	82,419	85,338	80,088	81,112	77,273	77,285	76,993	72,882
CNH-R01-L03-A20/2016[5]	GS Oil & Gas				12,548	35,159	27,346	34,307	70,528	75,277	69,962	69,790	49,769	73,882	76,104	71,951	71,167	73,500	72,667	73,035	73,671	73,315	66,422	67,551	59,625	70,692	72,803	79,290	76,556	72,199	76,278	74,107	78,038	75,250	66,405
CNH-R01-L03-A21/2016[5]	Strata CR				16,404	49,697	36,838	32,803	51,920	71,015	82,752	105,073	57,204	84,102	73,824	76,516	79,044	82,173	73,645	64,604	74,725	75,516	67,433	70,247	64,572	63,529	62,726	63,511	60,328	59,379	62,851	61,379	61,753	67,648	59,868
CNH-R01-L03-A25/2015	Renaissance Oil Corp	4,520	10,938	12,793	14,016	30,240	22,887	25,304	19,918	23,895	22,391	24,473	20,788	19,071	21,874	23,446	23,401	22,081	22,414	23,017	22,695	11,268	0	18,553	23,191	23,629	23,571	24,947	25,193	7,166					
CNH-R02-L02-A1.BG/2017	Iberoamericana de Hidrocarburos CQ																				3,622	7,795	6,214	6,124	5,115	37,072	38,488	33,342	49,526	49,172	49,967	47,226	49,415	49,576	36,610
CNH-R02-L02-A4.BG/2017	Pantera Exploración y Producción 2.2																				99,024	120,231	110,170	77,165	56,006	106,284	83,870	146,393	165,336	136,780	107,059	93,978	89,355	103,438	90,065
CNH-R02-L02-A5.BG/2017	Pantera Exploración y Producción 2.2																				50,177	84,225	74,872	75,996	62,512	67,762	64,452	57,382	52,866	48,993	48,373	46,142	49,541	26,810	18,809
CNH-R02-L02-A10.CS/2017	Pantera Exploración y Producción 2.2																				40,547	48,127	46,682	47,484	54,056	56,948	52,971	59,917	58,613	58,389	59,693	63,258	64,674	67,097	59,031
CNH-R02-L03-BG-01/2017	Iberoamericana de Hidrocarburos CQ																				74,845	61,326	73,831	91,304	56,225	88,203	86,003	79,807	73,939	70,503	74,904	89,215	93,094	88,757	84,245
CNH-R02-L03-CS-01/2017	Jaguar Exploración y Producción 2.3																				13,382	14,684	7,994	5,918	7,376	7,543	2,547	5,441	12,571	10,915	9,754	11,512	11,665	10,666	8,599
CNH-R02-L03-VC-02/2017	Jaguar Exploración y Producción 2.3																				9,857	0	18,596	22,751	21,635	22,327	13,532	19,420	18,306	16,972	17,136	16,722	17,038	15,936	14,148
CNH-M1-Ek-Balam/2017[8]	Pemex Exploración y Producción													186,795	198,575	223,165	234,196	184,806	149,252	170,042	209,420	219,876	180,640	229,502	209,554	229,081	229,461	207,657	219,901	269,413	274,627	298,250	302,173	300,482	317,168
CNH-M2-Santuario-El Golpe/2017[9]	Pemex Exploración y Producción/Petrofac																				88,433	181,277	155,993	157,706	139,414	145,386	136,612	163,566	181,548	176,651	187,916	182,937	200,078	209,183	190,956
CNH-M3-MISION/2018	Servicios Múltiples de Burgos																							1,683,760	1,683,159	1,704,722	1,627,489	1,667,090	1,738,955	1,808,228	2,265,043	2,352,758	2,401,439	2,398,149	2,186,538
CNH-M4-EBANO/2018[11]	DS Servicios Petroleros																												0	0	0	0	0	0	0
CNH-M5-MIQUETLA/2018[12]	Operadora de Campos DWF																															29,931	95,937	98,335	88,455
CNH-A3.CÁRDENAS-MORA/2018	Petrolera Cárdenas Mora																							491,404	533,007	484,886	462,533	512,076	456,522	393,865	393,744	372,562	369,914	367,046	322,389
CNH-A4.OGARRIO/2018	Deustche Erdoel México																							633,370	748,923	862,772	763,520	587,017	796,967	462,186	471,594	489,767	644,034	685,689	575,901
Total		777,979	1,163,799	820,541	979,491	925,035	846,260	839,891	1,088,077	1,119,564	995,812	1,128,914	902,446	1,307,044	1,229,603	1,290,148	1,305,556	1,273,973	1,253,235	1,251,739	1,624,074	1,736,556	1,540,405	4,510,236	4,505,584	4,818,246	4,560,130	4,624,082	5,081,390	4,682,202	5,019,025	5,353,881	5,682,772	5,702,895	5,155,455

Oil production by contractor
Monthly average, May 2016 - Feb 2019
(barrels/day)



Production of natural gas by contractor
Monthly average, May 2016 - FEb 2019
(thousand cubic feet/day)



Notes:
1. Production numbers correspond to the well production volumes reported by the contractors. Preliminary figures and in the process of revision.
2. Corresponds to the production sold, in accordance with the "Guidelines for the Use of Gas" or in the "Measurement Guidelines". The volumes expressed in terms of energy (mmBTU) are calculated as such due to chemical composition and the energy content of the net production of natural gas according to each case. In the calculation of the Calorific Power of Natural Gas, API MPMS 14.5 and GPA 2145 are used.
3. Data for the month of May 2016, reporting 22 days of production.
4. On the 17th of June, 2016, wells in the Moloacán field were capped, Contract CNH-R01-L03-A14/2015.
5. The data for the month of August 2016, reporting 7 days of production.
6. On August 18, 2016, the Barcodón and Catedral field wells were capped, Contracts CNH-R01-L03-A01/2015 and CNH-R01-L03-A06/2015.
7. In April 2017 the contract area CNH-R01-L02-A2 / 2015 reported production of an exploratory well for 2,819 barrels of oil and 5,105 million BTUs of natural gas, resulting from a 36-hour production test. This production is not included in this report. In April 2018, the contract area CNH-R01-L03-A23 / 2015 reported production of 1,473 barrels of oil and the contract area CNH -R01-L03-A17 / 2015 reported production of 1,852 barrels of oil .
8. On May 2, 2017, the entitlements A-0039-M and A-0120-M were migrated to the Production Sharing Contract CNH-M1-Ek-Balam / 2017. The reported production corresponds to that achieved after contract signature.
9. On December 18, 2017, the entitlements A-0121 and A-0396 were migrated to the Production Sharing Contract CNH-M2-Sanctuario-El Golpe / 2017. The reported production corresponds to that achieved after contract signature. The area operator is Petrofac.
10. On March 2, 2018, the entitlement AE-0398-M was migrated to the Production Sharing Contract CNH -M3-Misión/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is Servicios Múltiples de Burgos.
11. On August 3, 2018, the entitlement AE-0391-M was migrated to the Production Sharing Contract CNH-M4-Ébano/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is DS Servicios Petroleros.
12. On November 21, 2018, the entitlement AE-0388-M-Miquetla to the Production Sharing Contract CNH-M5-Miquetla/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is Operadorade Campos DWF.
mpcd: thousands of cubic feet per day.
mmBTU: million BTU.

Source: Calculations made by the National Hydrocarbons Commission using information submitted by the contractors.