CNH
Comisión Nacional de Hidrocarburos

# Production of hydrocarbons
## Net volume of hydrocarbon production by contract area
## August 2019

### Volume of oil production[1]
(barrels/day)

| Contract | Contractor | 2016 | 2017 | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CNH-R01-L01-A7/2015 | TALOS ENERGY OFFSHORE MEXICO | | | | | | | | | | | | | | | | | | 459 | | | | |
| CNH-R01-L02-A1/2015 | Eni México | | | | | | | | | | | | | | | | | | | | | 5,415 | 8,191 |
| CNH-R01-L03-A1/2015[16] | Diavaz Offshore | 103 | 51 | 119 | 163 | 146 | 184 | 156 | 200 | 283 | 230 | 200 | 216 | 226 | 233 | 302 | 302 | 229 | 262 | 253 | 247 | 337 | 386 |
| CNH-R01-L03-A4/2015 | Calicanto Oil & Gas | | | | | | | | 82 | 59 | 46 | 26 | | | | | | | | | | | |
| CNH-R01-L03-A6/2015[16] | Diavaz Offshore | 10 | | | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| CNH-R01-L03-A7/2015 | Servicios de Extracción Petrolera Lifting | 603 | 1,041 | 2,008 | 2,006 | 2,104 | 2,216 | 2,137 | 2,471 | 2,615 | 2,949 | 3,042 | 3,041 | 3,081 | 3,130 | 2,968 | 3,154 | 3,272 | 3,432 | 3,332 | 3,296 | 3,394 | 3,793 |
| CNH-R01-L03-A9/2015 | Perseus Fortuna Nacional | | | | | | | | | | | | | | | | 0 | | | 0 | 0 | 0 | 85 |
| CNH-R01-L03-A10/2015 | Oleum del Norte | | | | | | | | | | | | | | | | | | | | 24 | | |
| CNH-R01-L03-A11/2015 | Renaissance Oil Corp | 242 | 236 | 122 | 13 | 212 | 197 | 167 | 175 | 205 | 213 | 203 | 200 | 204 | 204 | 197 | 191 | 189 | 186 | 188 | 190 | 192 | 184 |
| CNH-R01-L03-A14/2015[14] | Canamex Energy Holdings | 74 | | | | | | | | | | | | | | | | | | | | | |
| CNH-R01-L03-A15/2015 | Renaissance Oil Corp | 210 | 199 | 220 | 219 | 200 | 217 | 215 | 199 | 203 | 200 | 196 | 192 | 187 | 183 | 172 | 177 | 182 | 189 | 186 | 184 | 191 | 195 |
| CNH-R01-L03-A17/2016 | Servicios de Extracción Petrolera Lifting de México | | | | | | | 60 | 171 | 167 | 142 | 86 | 71 | 52 | 37 | 30 | 15 | | | | | | |
| CNH-R01-L03-A23/2015 | Perseus Tajón | | 129 | | 22 | 33 | 36 | 39 | 94 | 41 | 33 | 10 | | | | | | | | | | | |
| CNH-R01-L03-A24/2016 | Tonalli Energía | | | | | | | 20 | | 8 | 11 | 37 | 179 | 148 | 146 | 125 | 83 | 73 | 75 | 81 | 146 | 113 | 91 |
| CNH-R01-L03-A25/2015 | Renaissance Oil Corp | 226 | 199 | 99 | | 194 | 218 | 197 | 195 | 176 | 180 | 54 | | | | | | | | | | | |
| CNH-R02-L03-CS-01/2017 | Jaguar Exploración y Producción 2.3 | | 82 | 94 | 76 | 81 | 89 | 121 | 167 | 234 | 264 | 292 | 308 | 288 | 307 | 314 | 309 | 339 | 343 | 142 | 378 | 364 | 346 |
| CNH-R02-L03-TM-01/2017 | Jaguar Exploración y Producción 2.3 | | | | | | | | | | | | | | | | | | | | | 25 | 2 |
| CNH-R02-L03-VC-02/2017 | Jaguar Exploración y Producción 2.3 | | | | | | | | | | | | | | 13 | 19 | 33 | 31 | 18 | 13 | 26 | 19 | 15 |
| CNH-M1-Ek-Balam/2017[18] | Pemex Exploración y Producción | | 32,014 | 34,029 | 34,433 | 34,020 | 31,070 | 30,841 | 33,289 | 30,749 | 31,354 | 36,486 | 38,299 | 39,462 | 38,783 | 39,196 | 42,605 | 44,763 | 43,517 | 41,305 | 40,245 | 46,207 | 49,968 |
| CNH-M2-Santuario-El Golpe/2017[19] | Pemex Exploración y Producción/Petrofac | | 3,138 | 6,781 | 6,358 | 6,153 | 6,185 | 5,969 | 5,992 | 7,553 | 8,601 | 8,757 | 7,909 | 8,025 | 8,734 | 9,006 | 9,358 | 9,434 | 10,027 | 10,120 | 9,599 | 11,615 | 11,655 |
| CNH-M4-EBANO/2018[131] | DS Servicios Petroleros | | | | | | | | | | 6,901 | 7,037 | 7,217 | 6,977 | 6,921 | 6,742 | 6,176 | 5,933 | 5,919 | 5,675 | 5,744 | 5,838 | 5,988 |
| CNH-M5-MIQUETLA/2018[132] | Operadora de Campos DWF | | | | | | | | | | | | | 419 | 1,429 | 1,362 | 1,294 | 1,255 | 1,270 | 1,276 | 1,226 | 1,287 | 1,334 |
| CNH-A3-CARDENAS-MORA/2018 | Petrolera Cárdenas Mora | | | | | 4,901 | 5,760 | 5,614 | 5,439 | 5,274 | 5,178 | 5,043 | 5,064 | 5,481 | 5,560 | 5,831 | 5,268 | 5,699 | 5,108 | 5,357 | 4,858 | 4,697 | 4,918 |
| CNH-A4-OGARRIO/2018 | Deustche Erdoel México | | | | | 5,021 | 5,274 | 5,463 | 5,664 | 3,663 | 5,115 | 4,636 | 4,111 | 3,979 | 4,476 | 4,932 | 4,502 | 4,824 | 5,380 | 5,760 | 5,893 | 5,530 | 5,603 |
| | | 1,468 | 37,090 | 43,472 | 43,290 | 53,064 | 51,445 | 51,000 | 54,139 | 51,229 | 61,418 | 66,105 | 66,806 | 68,528 | 70,156 | 71,195 | 73,469 | 76,223 | 76,185 | 73,688 | 72,055 | 85,224 | 92,753 |

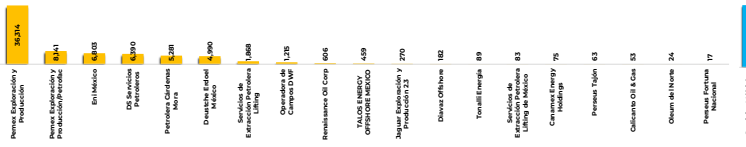
### Volume of natural gas production[17]
(thousand cubic feet/day)

| Contract | Contractor | 2016 | 2017 | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CNH-R01-L02-A1/2015 | Eni México | | | | | | | | | | | | | | | | | | | | | 2,886 | 4,588 |
| CNH-R01-L03-A1/2015[16] | Diavaz Offshore | 57 | 27 | 75 | 65 | 32 | 33 | 23 | 42 | 118 | 110 | 94 | 91 | 124 | 145 | 159 | 151 | 116 | 125 | 132 | 110 | 113 | 179 |
| CNH-R01-L03-A2/2015 | Consorcio Petrolero 5M del Golfo | 10,905 | 9,792 | 8,713 | 8,561 | 8,577 | 8,510 | 8,247 | 8,650 | 9,327 | 9,626 | 9,920 | 9,538 | 10,399 | 10,121 | 9,996 | 9,780 | 9,823 | 9,590 | 9,460 | 9,454 | 9,764 | 10,242 |
| CNH-R01-L03-A3/2015 | CMM Calibrador | 3,463 | 3,089 | 3,222 | 3,025 | 2,818 | 3,075 | 2,829 | 2,604 | 2,478 | 2,489 | 2,512 | 3,585 | 6,235 | 5,498 | 5,304 | 4,770 | 4,641 | 4,456 | 4,371 | 5,413 | 4,740 | 4,215 |
| CNH-R01-L03-A4/2015 | Calicanto Oil & Gas | | | | | | | | 127 | 180 | 20 | 20 | | | | | | | | | | | |
| CNH-R01-L03-A5/2015 | Strata CPB | 1,727 | 1,647 | 1,549 | 1,586 | 1,571 | 1,528 | 1,457 | 1,523 | 1,547 | 1,438 | 1,507 | 1,478 | 1,366 | 1,999 | 1,809 | 1,659 | 1,685 | 1,595 | 1,291 | 1,208 | 1,520 | 1,395 |
| CNH-R01-L03-A6/2015[16] | Diavaz Offshore | 477 | | | | | | | | 953 | 5,611 | 6,030 | 1,136 | 5,385 | 5,166 | 5,118 | 6,203 | 5,997 | 5,639 | 8,007 | 7,641 | 7,311 | 8,813 |
| CNH-R01-L03-A7/2015 | Servicios de Extracción Petrolera Lifting | 1,132 | 1,550 | 1,231 | 1,229 | 1,289 | 1,405 | 1,773 | 2,250 | 2,413 | 2,619 | 2,388 | 2,058 | 1,929 | 1,955 | 2,106 | 2,096 | 2,320 | 3,602 | 4,361 | 2,118 | 2,436 | 2,786 |
| CNH-R01-L03-A8/2015 | Dunas Exploración y Producción | 1,140 | 1,519 | 1,375 | 1,340 | 1,302 | 1,332 | 1,369 | 1,361 | 1,364 | 1,452 | 1,461 | 974 | 1,322 | 1,280 | 1,311 | 1,355 | 1,356 | 1,343 | 1,334 | 1,326 | 1,326 | 1,402 |
| CNH-R01-L03-A9/2015 | Perseus Fortuna Nacional | | | | | | | | | | | | | | | | 78 | | | 530 | 1,120 | 1,187 | 1,460 |
| CNH-R01-L03-A10/2015 | Oleum del Norte | | | | | | | | | | | | | | | | | | | | 13 | | |
| CNH-R01-L03-A11/2015 | Renaissance Oil Corp | 1,862 | 1,084 | 550 | 52 | 852 | 1,324 | 1,648 | 1,597 | 1,207 | 1,129 | 1,166 | 1,145 | 1,100 | 1,076 | 1,066 | 1,059 | 1,074 | 1,103 | 1,115 | 1,131 | 1,170 | 1,149 |
| CNH-R01-L03-A12/2015 | Grupo Mareógrafo | 2,931 | 2,801 | 2,584 | 2,712 | 2,707 | 2,534 | 2,634 | 2,417 | 2,217 | 2,332 | 2,470 | 2,531 | 2,427 | 2,517 | 2,274 | 2,066 | 1,890 | 2,028 | 2,079 | 3,859 | 3,091 | 2,776 |
| CNH-R01-L03-A14/2015[14] | Canamex Energy Holdings | 47 | | | | | | | | | | | | | | | | | | | | | |
| CNH-R01-L03-A15/2015 | Renaissance Oil Corp | 2,941 | 3,845 | 3,925 | 3,927 | 3,962 | 3,838 | 3,699 | 3,910 | 4,016 | 4,070 | 3,916 | 3,691 | 3,711 | 3,829 | 3,739 | 3,909 | 4,003 | 4,007 | 3,849 | 3,870 | 4,022 | 4,044 |
| CNH-R01-L03-A17/2016 | Servicios de Extracción Petrolera Lifting de México | | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | |
| CNH-R01-L03-A18/2015 | Strata CPB | 3,089 | 2,914 | 2,810 | 2,945 | 2,868 | 2,988 | 2,901 | 2,820 | 2,588 | 2,671 | 2,551 | 2,512 | 2,475 | 2,395 | 2,290 | 2,426 | 2,501 | 2,391 | 2,337 | 2,013 | 2,231 | 2,308 |
| CNH-R01-L03-A20/2016[15] | GS Oil & Gas | 2,031 | 2,323 | 2,257 | 2,331 | 2,105 | 2,176 | 2,242 | 2,324 | 2,487 | 2,422 | 2,325 | 2,405 | 2,407 | 2,451 | 2,351 | 2,306 | 2,403 | 2,144 | 2,124 | 2,143 | 2,145 | 2,149 |
| CNH-R01-L03-A21/2016[15] | Strata CR | 1,383 | 2,358 | 2,203 | 2,154 | 2,109 | 2,133 | 1,911 | 1,946 | 1,908 | 1,811 | 1,848 | 1,891 | 1,904 | 1,942 | 2,007 | 1,973 | 1,990 | 1,918 | 1,869 | 1,794 | 1,623 | 1,625 |
| CNH-R01-L03-A23/2015 | Perseus Tajón | | 7 | | 1 | 26 | 16 | 16 | 23 | 12 | 18 | 4 | | | | | | | | | | | |
| CNH-R01-L03-A24/2016 | Tonalli Energía | | | | | | | 67 | | 16 | 18 | 74 | 227 | 143 | 130 | 111 | 101 | 0 | 0 | 54 | 179 | 170 | 252 |
| CNH-R01-L03-A25/2015 | Renaissance Oil Corp | 694 | 888 | 437 | | 715 | 920 | 927 | 929 | 949 | 994 | 292 | | | | | | | | | | | |
| CNH-R02-L02-A1.BG/2017 | Iberoamericana de Hidrocarburos CQ | | 105 | 225 | 196 | 173 | 663 | 1,098 | 1,137 | 1,041 | 1,424 | 1,452 | 1,438 | 1,416 | 1,421 | 1,422 | 1,139 | 819 | 1,121 | 1,293 | 1,264 | 1,091 | 1,117 |
| CNH-R02-L02-A4.BG/2017 | Pantera Exploración y Producción 2.2 | | 2,491 | 3,799 | 3,834 | 2,425 | 2,188 | 3,309 | 2,698 | 4,515 | 5,092 | 4,367 | 3,279 | 3,004 | 2,777 | 3,190 | 3,083 | 4,772 | 4,667 | 4,163 | 3,953 | 2,994 | 3,737 |
| CNH-R02-L02-A5.BG/2017 | Pantera Exploración y Producción 2.2 | | 1,192 | 2,640 | 2,638 | 2,420 | 2,116 | 2,144 | 2,119 | 1,827 | 1,687 | 1,632 | 1,562 | 1,544 | 1,600 | 837 | 638 | 1,432 | 1,642 | 1,631 | 1,430 | 913 | 436 |
| CNH-R02-L02-A10.CS/2017 | Pantera Exploración y Producción 2.2 | | 1,237 | 1,464 | 1,580 | 1,451 | 1,705 | 1,733 | 1,678 | 1,876 | 1,838 | 1,845 | 1,845 | 2,028 | 2,002 | 2,076 | 2,019 | 769 | 2,369 | 2,062 | 2,010 | 1,948 | 2,033 |
| CNH-R02-L03-BG-01/2017 | Iberoamericana de Hidrocarburos CQ | | 2,123 | 1,735 | 2,345 | 2,641 | 2,623 | 2,567 | 2,440 | 2,403 | 2,108 | 2,143 | 2,181 | 2,681 | 2,698 | 2,643 | 2,658 | 2,991 | 3,258 | 3,219 | 3,350 | 3,284 | 3,307 |
| CNH-R02-L03-CS-01/2017 | Jaguar Exploración y Producción 2.3 | | 381 | 416 | 283 | 173 | 241 | 224 | 75 | 161 | 371 | 333 | 294 | 354 | 352 | 315 | 281 | 281 | 285 | 250 | 310 | 316 | 73 |
| CNH-R02-L03-TM-01/2017 | Jaguar Exploración y Producción 2.3 | | | | | | | | | | | | | | | | | | | | | 156 | 45 |
| CNH-R02-L03-VC-02/2017 | Jaguar Exploración y Producción 2.3 | | 273 | | 544 | 601 | 584 | 575 | 357 | 499 | 485 | 472 | 461 | 464 | 456 | 421 | 414 | 407 | 392 | 463 | 438 | 319 | 395 |
| CNH-M1-Ek-Balam/2017[18] | Pemex Exploración y Producción | | 5,651 | 6,392 | 6,411 | 6,346 | 6,007 | 6,289 | 6,569 | 5,761 | 6,054 | 7,602 | 8,148 | 8,472 | 8,245 | 8,447 | 9,440 | 10,175 | 10,025 | 9,627 | 8,883 | 10,527 | 11,332 |
| CNH-M2-Santuario-El Golpe/2017[19] | Pemex Exploración y Producción/Petrofac | | 2,762 | 6,006 | 5,727 | 5,365 | 5,161 | 5,015 | 4,918 | 5,477 | 5,961 | 6,057 | 6,046 | 6,065 | 6,363 | 6,568 | 6,590 | 6,916 | 7,317 | 7,472 | 7,019 | 8,979 | 9,115 |
| CNH-M3-MISION/2018 | Servicios Múltiples de Burgos | | | | | 53,939 | 54,179 | 53,069 | 52,477 | 51,968 | 53,283 | 58,312 | 69,606 | 72,538 | 73,275 | 72,852 | 73,537 | 75,564 | 74,974 | 86,226 | 95,545 | 102,765 | 117,844 |
| CNH-M4-EBANO/2018[131] | DS Servicios Petroleros | | | | | | | | | | 852 | 1,150 | 1,377 | 1,467 | 1,469 | 1,479 | 1,484 | 1,306 | 1,412 | 1,626 | 1,743 | 1,876 | 1,875 |
| CNH-M5-MIQUETLA/2018[132] | Operadora de Campos DWF | | | | | | | | | | | | | 1,106 | 3,725 | 3,962 | 3,998 | 4,227 | 4,263 | 4,416 | 4,502 | 4,398 | 4,387 |
| CNH-A3-CARDENAS-MORA/2018 | Petrolera Cárdenas Mora | | | | | 15,826 | 18,682 | 15,796 | 14,487 | 15,923 | 14,946 | 13,393 | 12,971 | 12,736 | 12,082 | 12,032 | 11,604 | 11,804 | 11,261 | 11,302 | 14,039 | 15,271 | 14,732 |
| CNH-A4-OGARRIO/2018 | Deustche Erdoel México | | | | | 18,680 | 27,663 | 23,487 | 20,664 | 9,721 | 21,240 | 13,965 | 12,899 | 14,220 | 18,399 | 19,708 | 18,368 | 17,122 | 14,252 | 14,920 | 15,480 | 17,365 | 16,198 |
| Total | | 33,878 | 50,058 | 53,607 | 53,486 | 140,975 | 153,627 | 147,048 | 142,142 | 134,954 | 154,170 | 151,304 | 155,367 | 169,027 | 175,370 | 175,591 | 175,185 | 178,382 | 177,178 | 191,581 | 203,359 | 217,940 | 236,009 |

### Natural gas Volume for Sales[12]
in its energy equivalent (millions BTU)

| Contract[12] | Contractor | 2016 | 2017 | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CNH-R01-L02-A1/2015 | Eni México | | | | | | | | | | | | | | | | | | | | | 107,789 | 169,827 |
| CNH-R01-L03-A1/2015[16] | Diavaz Offshore | 487 | 1,695 | 2,751 | 2,142 | 1,183 | 1,198 | 831 | 1,507 | 4,284 | 4,032 | 3,343 | 3,337 | 4,402 | 5,342 | 5,857 | 5,024 | 4,265 | 4,460 | 4,831 | 3,896 | 4,137 | 6,565 |
| CNH-R01-L03-A2/2015 | Consorcio Petrolero 5M del Golfo | 300,521 | 313,455 | 287,177 | 254,975 | 283,143 | 259,603 | 271,482 | 275,952 | 307,513 | 316,066 | 313,614 | 314,386 | 330,764 | 332,229 | 325,163 | 290,675 | 323,152 | 304,423 | 312,750 | 301,260 | 309,182 | 324,104 |
| CNH-R01-L03-A3/2015 | CMM Calibrador | 101,970 | 90,444 | 99,675 | 84,088 | 83,978 | 77,711 | 86,837 | 77,273 | 76,114 | 76,460 | 74,723 | 109,483 | 185,523 | 169,098 | 166,546 | 135,070 | 142,567 | 132,351 | 134,152 | 159,700 | 145,769 | 128,963 |
| CNH-R01-L03-A5/2015 | Strata CPB | 63,595 | 58,285 | 55,410 | 50,978 | 56,002 | 51,175 | 51,984 | 51,692 | 55,070 | 50,803 | 52,166 | 52,574 | 47,036 | 70,623 | 65,795 | 54,860 | 54,476 | 54,242 | 45,141 | 41,035 | 52,943 | 49,032 |
| CNH-R01-L03-A6/2015[16] | Diavaz Offshore | 6,964 | | 0 | 0 | 0 | 0 | 0 | 0 | 30,720 | 186,137 | 183,997 | 35,823 | 164,279 | 168,389 | 165,138 | 178,511 | 197,073 | 177,333 | 239,357 | 235,964 | 240,837 | 280,554 |
| CNH-R01-L03-A7/2015 | Servicios de Extracción Petrolera Lifting | 34,643 | 54,178 | 24,118 | 20,050 | 26,682 | 30,212 | 45,905 | 58,499 | 71,536 | 75,620 | 65,514 | 55,173 | 48,453 | 51,779 | 57,058 | 49,484 | 63,538 | 103,357 | 136,576 | 53,238 | 67,613 | 81,353 |
| CNH-R01-L03-A8/2015 | Dunas Exploración y Producción | 39,869 | 44,824 | 42,271 | 37,298 | 40,192 | 36,782 | 42,236 | 40,672 | 42,012 | 44,697 | 43,501 | 29,976 | 39,417 | 39,407 | 40,333 | 37,619 | 41,817 | 40,102 | 40,995 | 39,629 | 41,141 | 43,468 |
| CNH-R01-L03-A9/2015 | Perseus Fortuna Nacional | | | | | | | | | | | | | | | | | | | 19,029 | 38,383 | 43,005 | 54,395 |
| CNH-R01-L03-A11/2015 | Renaissance Oil Corp | 51,848 | 31,304 | 16,646 | 1,433 | 26,149 | 39,247 | 50,990 | 47,330 | 37,295 | 38,795 | 32,864 | 38,972 | 33,097 | 34,459 | 35,446 | 31,746 | 36,704 | 35,081 | 37,802 | 37,050 | 39,867 | 39,146 |
| CNH-R01-L03-A12/2015 | Grupo Mareógrafo | 77,327 | 82,256 | 79,814 | 75,204 | 84,499 | 73,349 | 80,691 | 71,627 | 67,920 | 71,493 | 73,371 | 77,169 | 72,229 | 77,285 | 71,382 | 58,497 | 58,488 | 60,216 | 63,623 | 113,653 | 95,032 | 85,404 |
| CNH-R01-L03-A14/2015[14] | Canamex Energy Holdings | 1,264 | | | | | | | | | | | | | | | | | | | | | |
| CNH-R01-L03-A15/2015 | Renaissance Oil Corp | 93,029 | 124,386 | 134,779 | 121,816 | 135,697 | 126,881 | 123,441 | 128,005 | 142,343 | 144,822 | 118,210 | 122,081 | 121,664 | 128,728 | 129,122 | 121,900 | 140,216 | 133,878 | 134,286 | 131,760 | 139,371 | 139,319 |
| CNH-R01-L03-A18/2015 | Strata CPB | 94,645 | 92,481 | 96,275 | 83,574 | 93,876 | 85,056 | 93,013 | 86,995 | 82,419 | 85,338 | 80,088 | 81,112 | 77,273 | 77,285 | 76,993 | 72,882 | 80,931 | 75,653 | 76,505 | 61,828 | 72,213 | 74,080 |
| CNH-R01-L03-A20/2016[15] | GS Oil & Gas | 35,994 | 70,936 | 73,315 | 66,422 | 67,551 | 59,625 | 70,692 | 72,803 | 79,290 | 76,556 | 72,199 | 76,278 | 74,107 | 78,038 | 75,250 | 66,405 | 73,947 | 66,585 | 67,694 | 66,049 | 68,789 | 68,672 |
| CNH-R01-L03-A21/2016[15] | Strata CR | 37,484 | 77,093 | 75,516 | 67,433 | 70,247 | 64,572 | 63,529 | 62,726 | 63,511 | 60,328 | 59,379 | 62,851 | 61,379 | 61,753 | 67,648 | 59,868 | 64,585 | 61,788 | 62,108 | 57,297 | 53,449 | 53,596 |
| CNH-R01-L03-A25/2015 | Renaissance Oil Corp | 17,521 | 22,468 | 11,268 | 0 | 18,553 | 23,191 | 23,629 | 23,571 | 24,947 | 25,193 | 7,166 | | | | | | | | | | | |
| CNH-R02-L02-A1.BG/2017 | Iberoamericana de Hidrocarburos CQ | | 3,622 | 7,795 | 6,214 | 6,124 | 5,115 | 37,072 | 38,488 | 33,342 | 49,526 | 49,172 | 49,967 | 47,226 | 49,415 | 49,576 | 36,610 | 28,735 | 38,009 | 45,661 | 43,047 | 38,641 | 40,124 |
| CNH-R02-L02-A4.BG/2017 | Pantera Exploración y Producción 2.2 | | 99,024 | 120,231 | 110,170 | 77,165 | 56,006 | 106,284 | 83,870 | 146,393 | 165,336 | 136,780 | 107,059 | 93,978 | 89,355 | 103,438 | 90,065 | 154,893 | 148,483 | 136,091 | 125,010 | 95,311 | 121,952 |
| CNH-R02-L02-A5.BG/2017 | Pantera Exploración y Producción 2.2 | | 50,177 | 84,225 | 74,872 | 75,996 | 62,512 | 67,762 | 64,452 | 57,382 | 52,866 | 48,993 | 48,373 | 46,142 | 49,541 | 26,810 | 18,809 | 44,348 | 48,621 | 49,664 | 42,149 | 28,189 | 14,176 |
| CNH-R02-L02-A10.CS/2017 | Pantera Exploración y Producción 2.2 | | 40,547 | 48,127 | 46,682 | 47,484 | 54,056 | 56,948 | 52,971 | 59,917 | 58,613 | 58,389 | 59,693 | 63,258 | 64,674 | 67,097 | 59,031 | 24,921 | 74,235 | 66,821 | 63,028 | 62,841 | 65,432 |
| CNH-R02-L03-BG-01/2017 | Iberoamericana de Hidrocarburos CQ | | 74,845 | 61,326 | 73,831 | 91,304 | 56,225 | 88,203 | 86,003 | 79,807 | 73,939 | 70,503 | 74,904 | 89,215 | 93,094 | 88,757 | 84,245 | 103,326 | 111,367 | 113,897 | 114,720 | 116,378 | 116,131 |
| CNH-R02-L03-CS-01/2017 | Jaguar Exploración y Producción 2.3 | | 13,382 | 14,684 | 7,994 | 5,918 | 7,376 | 7,543 | 2,547 | 5,441 | 12,571 | 10,915 | 9,754 | 11,512 | 11,665 | 10,666 | 8,599 | 9,525 | 9,362 | 8,659 | 10,279 | 10,380 | 2,308 |
| CNH-R02-L03-VC-02/2017 | Jaguar Exploración y Producción 2.3 | | 9,857 | 0 | 18,596 | 22,751 | 21,635 | 22,327 | 13,532 | 19,420 | 18,306 | 16,972 | 17,136 | 16,722 | 17,038 | 15,936 | 14,148 | 15,287 | 14,267 | 17,519 | 16,009 | 11,390 | 14,729 |
| CNH-M1-Ek-Balam/2017[18] | Pemex Exploración y Producción | | 194,655 | 219,876 | 180,640 | 229,502 | 209,554 | 229,081 | 229,461 | 207,657 | 219,901 | 269,413 | 274,627 | 298,250 | 302,173 | 300,482 | 317,168 | 381,825 | 354,870 | 354,089 | 307,390 | 376,639 | 418,074 |
| CNH-M2-Santuario-El Golpe/2017[19] | Pemex Exploración y Producción/Petrofac | | 88,433 | 181,277 | 155,993 | 157,706 | 139,414 | 145,386 | 136,612 | 163,566 | 181,548 | 176,651 | 187,916 | 182,937 | 200,078 | 209,183 | 190,956 | 222,050 | 226,558 | 238,896 | 214,096 | 236,122 | 270,164 |
| CNH-M3-MISION/2018 | Servicios Múltiples de Burgos | | | | | 1,683,760 | 1,683,159 | 1,704,722 | 1,627,489 | 1,667,090 | 1,738,955 | 1,808,228 | 2,265,043 | 2,352,758 | 2,401,439 | 2,398,149 | 2,186,538 | 2,484,866 | 2,370,603 | 2,850,087 | 3,047,213 | 3,361,197 | 3,922,176 |
| CNH-M4-EBANO/2018[131] | DS Servicios Petroleros | | | | | | | | | | | | | | | | | | | | | | |
| CNH-M5-MIQUETLA/2018[132] | Operadora de Campos DWF | | | | | | | | | | | | | 29,931 | 95,937 | 98,335 | 88,455 | 101,467 | 104,056 | 106,564 | 106,849 | 112,774 | 109,509 |
| CNH-A3.CÁRDENAS-MORA/2018 | Petrolera Cárdenas Mora | | | | | 491,404 | 533,007 | 484,886 | 462,533 | 512,076 | 456,522 | 393,865 | 393,744 | 372,562 | 369,914 | 367,046 | 322,389 | 402,528 | 366,211 | 391,795 | 475,600 | 531,143 | 504,003 |
| CNH-A4.OGARRIO/2018 | Deustche Erdoel México | | | | | 633,370 | 748,923 | 862,772 | 763,520 | 587,017 | 796,967 | 462,186 | 471,594 | 489,767 | 644,034 | 685,689 | 575,901 | 601,030 | 456,262 | 502,107 | 500,936 | 602,271 | 550,716 |
| Total | | 957,161 | 1,638,348 | 1,736,556 | 1,540,405 | 4,510,236 | 4,505,584 | 4,818,246 | 4,560,130 | 4,624,082 | 5,081,390 | 4,682,202 | 5,019,025 | 5,353,881 | 5,682,772 | 5,702,895 | 5,155,455 | 5,856,560 | 5,572,373 | 6,256,699 | 6,407,068 | 7,064,413 | 7,747,972 |

**Oil production by contractor**
Monthly average, May 2016 - August 2019
(barrels/day)




**Production of natural gas by contractor**
Monthly average, May 2016 - August 2019
(thousand cubic feet/day)

Notes:
1. Production numbers correspond to the well production volumes reported by the contractors. Preliminary figures and in the process of revision.
2. Corresponds to the production sold, in accordance with the "Guidelines for the Use of Gas" or in the "Measurement Guidelines". The volumes expressed in terms of energy (mmBTU) are calculated as such due to chemical composition and the energy content of the net production of natural gas according to each case. In the calculation of the Calorific Power of Natural Gas, API MPMS 14.5 and GPA 2145 are used.
3. Data for the month of May 2014, reporting 22 days of production.
4. On April 2, 2015, the entitlements A-0028-M were migrated to the Production Sharing Contract CNH-R01-L03-A14/2015.
5. The data for the month of August 2016, reporting 7 days of production.
6. On August 18, 2016, the Barcodin and Catedral field wells were capped, Contracts CNH-R01-L03-A20/2015 and CNH-R01-L03-A06/2015.
7. In April 2017 the contract area CNH-R01-L02-A2 / 2015 reported production of an exploratory well for 2,889 barrels of oil and5,106 million BTUs of natural gas, resulting from a 36-hour production test. This production is not included in this report. In April 2018, the contract area CNH-R01-L03-A23 / 2015 reported production of 1,472 barrels of oil and the contract area CNH-R03-L03-A17 / 2015 reported production of 1,862 barrels of oil.
8. On May 2, 2017, the entitlements A-0039-M and A-0120-M were migrated to the Production Sharing Contract CNH-M1-Ek-Balam / 2017. The reported production corresponds to that achieved after contract signature.
9. On December 18, 2017, the entitlements A-0127 and A-0396 were migrated to the Production Sharing Contract CNH-M2-Santuario-El Golpe / 2017. The reported production corresponds to that achieved after contract signature. The area operator is Petrofac.
10. On March 2, 2018, the entitlement AE-0398-M was migrated to the Production Sharing Contract CNH -M3-Mision/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is DS Servicios Múltiples de Burgos.
11. On November 21, 2018, the entitlement AE-0368-M Balam was migrated to the Production Sharing Contract CNH-M4-Ebano/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is DS Servicios Petroleros.
12. On November 21, 2018, the entitlement AE-0368-M Miquetla to the Production Sharing Contract CNH-M5-Miquetla/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is Operadorade Campos DWF.
mpcd: thousands of cubic feet per day.
mmBTU: million BTU.
Source: Calculations made by the National Hydrocarbons Commission using information submitted by the contractors.