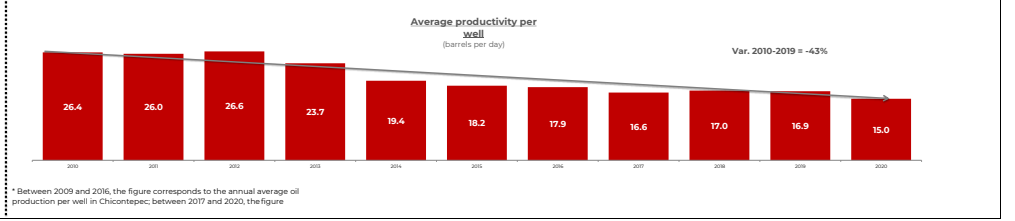
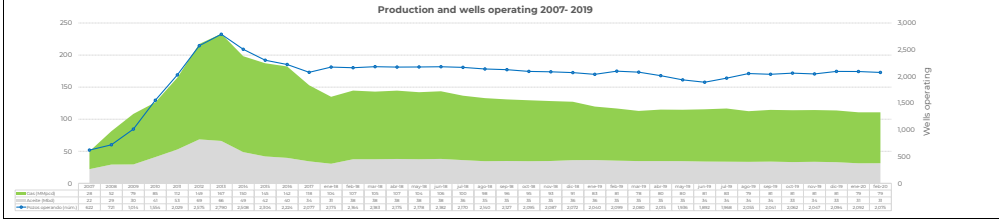




National Hydrocarbons Commission
 ATG- Report
 February 2020

ATG Production	2017												2018												2019												2020																						
	2010	2011	2012	2013	2014	2015	2016	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Jan	Feb	Annual ¹										
Oil Production (mbd)	41.0	52.8	68.6	66.2	48.8	42.0	39.8	38.9	38.4	37.3	36.7	35.8	35.2	33.7	32.3	32.1	31.4	31.1	30.3	34.4	38.7	37.6	37.6	38.0	37.6	38.1	36.2	34.6	34.9	34.5	34.9	36.1	36.6	36.2	35.3	34.7	34.7	34.7	34.0	33.8	33.5	33.9	33.2	33.6	33.0	34.2	31.3	31.4	31.3	34.2	31.3	31.4	31.3						
Cospechaca	5.8	5.5	5.5	6.2	7.0	7.7	7.1	7.7	7.5	7.1	7.2	7.0	6.9	6.5	6.1	5.7	5.6	5.5	5.7	6.5	5.8	6.0	5.9	6.0	5.7	5.3	5.1	4.9	4.8	5.2	5.0	5.6	5.4	6.0	6.0	6.3	6.6	6.4	6.4	6.0	6.1	5.9	5.3	6.0	6.1	6.1	6.1	5.8	5.8	5.8	6.1	5.8	5.8	5.8					
Corralillo	3.9	9.8	12.3	10.8	6.7	5.1	4.9	4.5	4.3	4.3	4.3	4.4	4.2	4.2	4.0	4.0	4.0	3.8	3.6	4.1	3.6	3.2	3.1	3.0	2.9	3.0	2.7	2.3	2.3	2.2	2.0	2.2	2.7	2.3	2.3	1.9	2.0	2.3	2.2	2.1	2.0	2.2	2.3	2.2	2.1	2.2	1.9	1.8	1.9	2.2	2.0	2.0	2.0	2.2	2.0	2.0	2.0		
Agua Fria	5.3	6.0	5.6	6.2	4.4	4.3	4.4	4.3	4.7	4.9	4.6	4.0	4.0	3.9	3.7	3.6	3.5	3.6	3.8	4.0	3.6	3.2	3.1	3.3	3.5	3.6	3.3	2.9	2.9	2.8	2.7	2.5	3.1	2.3	2.3	2.2	2.4	2.3	1.8	2.0	2.1	2.2	2.2	2.2	2.2	2.2	2.2	2.0	2.0	2.0	2.0	2.2	2.0	2.0	2.0				
Tajin	6.9	6.4	8.8	7.5	5.9	4.6	4.4	4.7	4.8	4.7	4.6	4.4	3.7	3.4	3.5	3.5	3.4	3.4	3.2	3.9	3.2	2.9	3.0	2.9	2.7	2.7	2.4	2.3	2.4	2.4	2.5	2.2	2.6	2.3	2.2	2.0	2.3	2.4	2.2	2.3	2.3	2.6	2.5	2.2	2.2	2.3	2.0	2.0	2.0	2.0	2.3	2.0	2.0	2.0					
Presidente Alem	5.1	6.7	8.8	7.0	4.4	3.1	3.0	2.7	2.7	2.8	2.9	2.6	2.4	2.4	2.5	2.6	2.5	2.5	2.6	2.6	3.1	3.0	2.8	2.4	2.4	2.5	2.4	2.5	2.5	2.5	2.3	2.3	2.6	2.1	2.0	2.0	1.9	2.0	1.9	1.9	1.8	1.9	1.8	1.8	1.8	1.8	1.9	1.8	1.8	1.8	1.9	1.8	1.8	1.8					
Furbero	5.0	4.0	3.9	4.5	3.7	3.4	3.2	2.9	2.7	2.6	2.7	2.6	2.5	2.5	2.3	2.1	1.9	1.6	1.7	2.3	1.6	1.6	1.6	1.8	1.9	1.9	1.7	1.7	1.7	1.5	1.3	1.4	1.7	1.4	1.4	1.4	1.4	1.4	1.4	1.5	1.4	1.4	1.4	1.6	1.7	1.7	1.5	1.6	1.6	1.6	1.6	1.5	1.6	1.6	1.6				
Miquetla	0.4	0.6	0.8	0.6	0.6	1.3	1.8	1.8	1.7	1.6	0.9	1.6	2.2	2.2	1.9	1.5	1.4	1.3	1.2	1.6	1.3	1.2	1.1	1.4	1.4	1.4	1.5	1.4	1.5	1.7	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1.3	1.2	1.2	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	1.2	1.2		
Remolino	0.3	1.6	4.7	3.6	3.5	2.4	1.8	1.5	1.6	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.4	1.4	1.2	1.5	1.6	1.6	1.5	1.5	1.6	1.6	1.5	1.4	1.4	1.5	1.6	1.7	1.5	1.5	1.3	1.4	1.4	1.5	1.5	1.5	1.6	1.5	1.3	1.2	1.4	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.4	1.2	1.2	1.2			
Otros	8.4	12.2	18.1	19.7	12.5	10.3	9.2	8.8	8.4	7.8	8.0	7.8	7.9	7.2	6.7	7.7	7.9	7.3	7.8	7.8	15.0	15.0	15.6	15.7	15.4	16.0	15.6	15.2	15.4	14.9	16.1	16.7	15.5	17.0	16.5	16.2	15.5	15.3	15.1	15.3	15.0	15.0	14.9	15.0	14.5	15.4	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	15.4	13.9	13.9	13.9	
Gas Production (mmcf)	85.3	111.9	148.8	167.0	149.5	145.2	142.5	136.1	134.8	134.7	128.6	120.0	117.3	112.1	109.8	109.1	106.5	106.9	107.3	118.5	112.5	107.1	105.5	106.6	104.5	105.5	100.4	98.3	96.0	95.0	93.4	91.1	101.3	83.3	81.1	78.2	80.2	80.1	81.5	82.9	79.0	80.7	80.8	80.7	80.7	80.8	80.8	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5

Physical Activity	2017												2018												2019												2020																													
	2010	2011	2012	2013	2014	2015	2016	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Jan	Feb	Annual ¹																	
Drilling	438	465	642	103	42	41	11	1	1	1	2	2	2	4	4	0	1	7	7	32	6	9	5	9	6	4	6	5	2	0	0	0	56	1	2	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0		
Termination	744	513	584	211	50	51	16	3	0	4	0	1	3	1	2	3	1	2	5	25	5	11	6	2	4	9	7	8	1	3	0	0	65	1	5	1	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	0
Wells operating	1,554	2,029	2,575	2,790	2,508	2,304	2,224	2,193	2,164	2,163	2,147	2,101	2,055	2,061	2,032	2,057	2,077	1,981	1,959	2,077	2,165	2,183	2,175	2,175	2,178	2,182	2,170	2,140	2,127	2,095	2,087	2,072	2,145	2,034	2,093	2,074	2,010	1,936	1,892	1,968	2,055	2,041	2,062	2,047	2,094	2,027	2,092	2,075	2,084	2,084	2,084	2,084	2,084	2,084	2,084	2,084	2,084	2,084	2,075	2,084	2,084					



¹The calculation takes into consideration all months in the period.
²Figure represents the total of wells during the indicated period.
 Source: Pemex Exploration and Production Institutional Data Base and the CNH. Figures can vary due to revisions and validations.