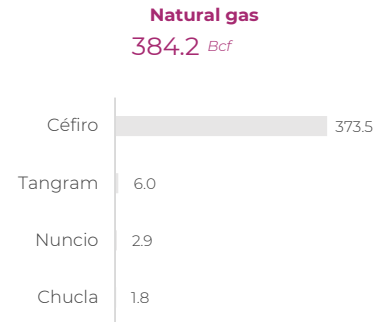
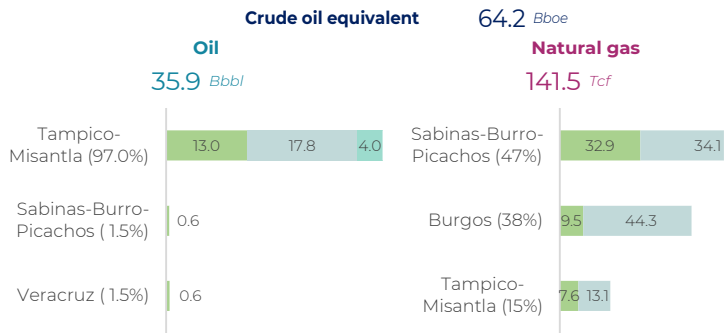


Estimated prospective resources by basin
as of March 31, 2021

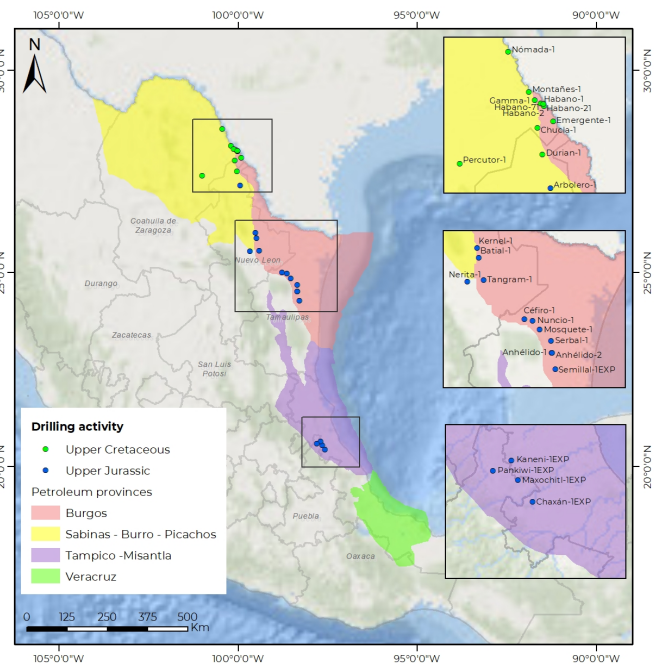
3P Reserves by field
as of January 1, 2021



Drilling activity

Play	Well	Year	Result	Vertical depth (m)	Developed depth (m)
Veracruz	Emergente-1	2010	Dry gas producer	2,550	4,071
	Montañas-1	2011	Gas and condensate producer	1,558	3,200
	Nómada-1	2011	Dry	1,157	2,850
	Percutor-1	2011	Dry gas producer	1,649	3,436
	Chucla-1	2012	Gas and condensate producer	1,797	3,705
	Habano-1	2012	Gas and condensate producer	2,057	3,770
	Habano-21	2012	Gas and condensate producer	2,159	3,725
	Habano-71	2012	Gas and condensate producer	2,083	3,682
	Durian-1	2013	Dry gas producer	2,399	4,250
	Gamma-1	2013	Non-commercial producer	1,790	3,793
Tampico-Misantla	Habano-2	2013	Gas and condensate producer	2,069	3,520
	Anhérido-1	2012	Oil producer	2,155	3,945
	Arbolero-1	2012	Dry gas producer	2,637	4,007
	Batal-1	2013	Non-commercial producer	2,968	4,199
	Céfiro-1	2013	Dry gas producer	2,868	4,598
	Kernel-1	2013	Dry gas producer	2,709	4,404
	Mosquete-1	2013	Dry	2,412	4,156
	Nerita-1	2013	Non-commercial producer	2,272	4,100
	Nuncio-1	2013	Dry gas producer	3,107	4,900
	Serbal-1	2013	Non-commercial producer	2,929	4,750
Sabinas-Burro-Picachos	Tangram-1	2013	Dry gas producer	2,747	4,426
	Anhérido-2	2014	Gas and condensate producer	2,108	3,450
	Kaneni-1EXP	2018	Oil discoverer	3,119	4,940
	Semillal-1EXP	2018	Oil producer	2,274	4,033
	Chaxán-1EXP	2019	Well not completed	2,729	4,575
	Pankiwi-1EXP	2019	Oil discoverer	3,220	4,760
	Maxochitl-1EXP	2018	Oil discoverer	3,556	4,370

The year indicated is that when drilling activities ended. It does not take into account the time elapsed during subsequent completion activities.



Activity in Exploration Plans

Contract / Entitlement	Approval date	Operating scenario	Prospects	Expected hydrocarbon	Possible resources to be incorporated (MMboe)	Play
CNH-M5-MIQUETLA/2018	14-Nov-19	Base	1	Light oil	109	
AE-0121¹	17-Dec-20	Incremental	3	Light oil	130	
AE-0122²	8-Dec-20	Incremental	5	Light oil	178	
AE-0381	11-May-21	Incremental	1	Light oil	44	
AE-0385	21-May-21	Incremental	2	Light oil	52	
AE-0386	11-May-21	Incremental	1	Light oil	28	
AE-0387	4-Mar-21	Incremental	1	Light oil	30	
AE-0387	4-Mar-21	Incremental	1	Light oil	35	

Plays

- Upper Cretaceous (Eagle Ford/Agua Nueva/Maltrata)
- Upper Jurassic (Tithonian - Pimienta/La Casita)
- Upper Jurassic (Oxfordian - Santiago)

Notes:

¹ Considers the completion of the Chaxán-1EXP in the Tithonian.
² Considers one well with expected hydrocarbon of gas and condensate in the Tithonian.

Units:

Bboe: billion (10⁹) barrels of oil equivalent.
 MMboe: million (10⁶) barrels of oil equivalent.
 Bbbl: billion (10⁹) barrels of oil.
 Tcf: trillion (10¹²) cubic feet.
 Bcf: billion (10⁹) cubic feet.

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