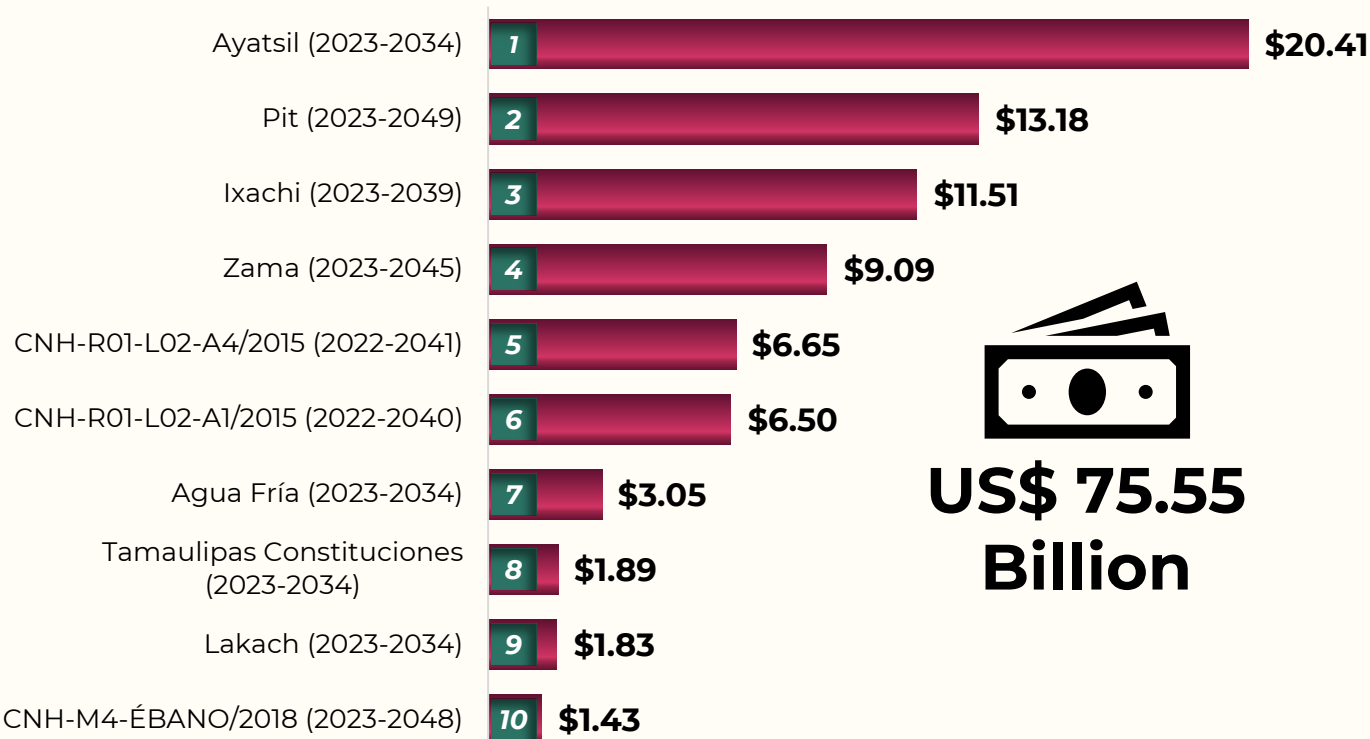


National Hydrocarbons Information Center

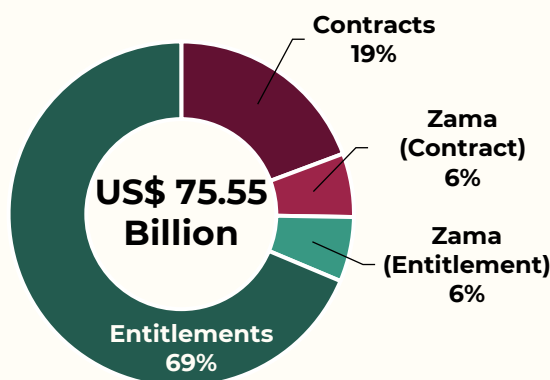
Development Plans with Highest Investment^{1/}



US\$ 75.55 Billion

Investments and Operational Expenditures approved in the Extraction Development Plans and the amendments thereto, as of the effective date of the Entitlement or Contract (figures in billion dollars).

In the period between January and June 2023, the National Hydrocarbons Commission (CNH by its Spanish acronym) approved 28^{2/} Extraction Development Plans, 10 of which feature the highest investment amounts and estimated operating expenses, which in whole amount to US\$ 75.55 billion, distributed in six Entitlements, with US\$ 51.88 billion (69%), three Contracts, with US\$ 14.59 billion (19%) and a particular case corresponding to the Zama field (unitized area), with US\$ 9.09 billion (12%).



Detail by Development Plan^{1/}

Position	Entitlement / Contract	Field(s)	Plan Type	Operator	Considered Investment period	Investment (US\$ billion)	BBOE
1	A-0032-2M-Campo Ayatsil	Ayatsil	MPDE	Pemex Exploración y Producción	2023-2034	\$20.41	0.57
2	AE-0165-M-Campeche Oriente	Pit	PDE	Pemex Exploración y Producción	2023-2049	\$13.18	0.45
3	AE-0032-5M-Joachín-02	Ixachi	MPDE	Pemex Exploración y Producción	2023-2039	\$11.51	1.63
4	AE-0152-M-Uchukil & CNH-R01-L01-A7/2015	Zama	PDE	Pemex Exploración y Producción & Talos Energy Offshore México 7	2023-2045	\$9.09	0.67
5	CNH-R01-L02-A4/2015	Ichalkil, Pokoch	MPDE	Fieldwood Energy E&P México	2022-2041	\$6.65	0.53
6	CNH-R01-L02-A1/2015	Amoca, Mitzón, Tecoalli	MPDE	Eni México	2022-2040	\$6.50	0.31
7	A-0004-4M-Campo Agua Fría	Agua Fría	MPDE	Pemex Exploración y Producción	2023-2034	\$3.05	0.07
8	A-0323-M-Campo Tamaulipas Constituciones	Tamaulipas Constituciones	MPDE	Pemex Exploración y Producción	2023-2034	\$1.89	0.08
9	A-0188-M-Campo Lakach	Lakach	MPDE	Pemex Exploración y Producción	2023-2034	\$1.83	0.15
10	CNH-M4-ÉBANO/2018	Ébano, Corcovado, Limón, Altamira & Cacalilao	MPDE	DS Servicios Petroleros	2023-2048	\$1.43	0.06
Total						\$75.55	4.52

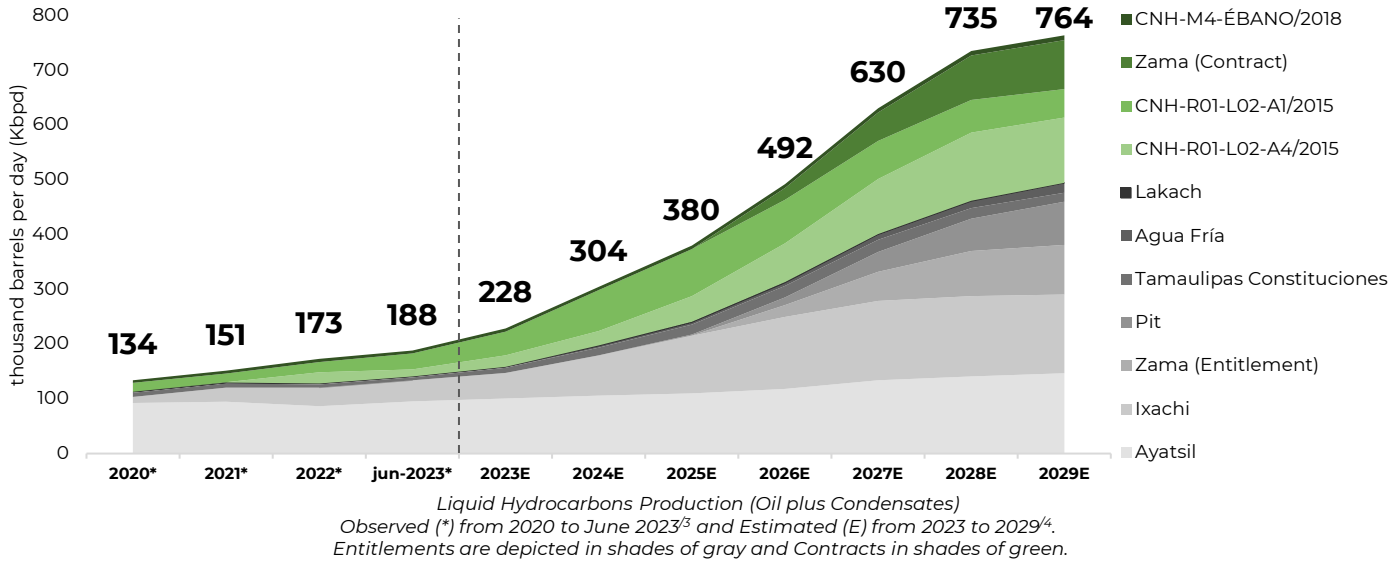
PDE: Extraction Development Plan (by its Spanish acronym).
MPDE: Amendment to the Extraction Development Plan (by its Spanish acronym).
BBOE: Billion Barrels of Oil Equivalent.

^{1/} Source: Development Plans submitted by oil operators and approved by CNH. Sums may not coincide with totals due to rounding.
^{2/} Development Plans and Amendments approved by CNH's Governing Body in the January - June 2023 period.

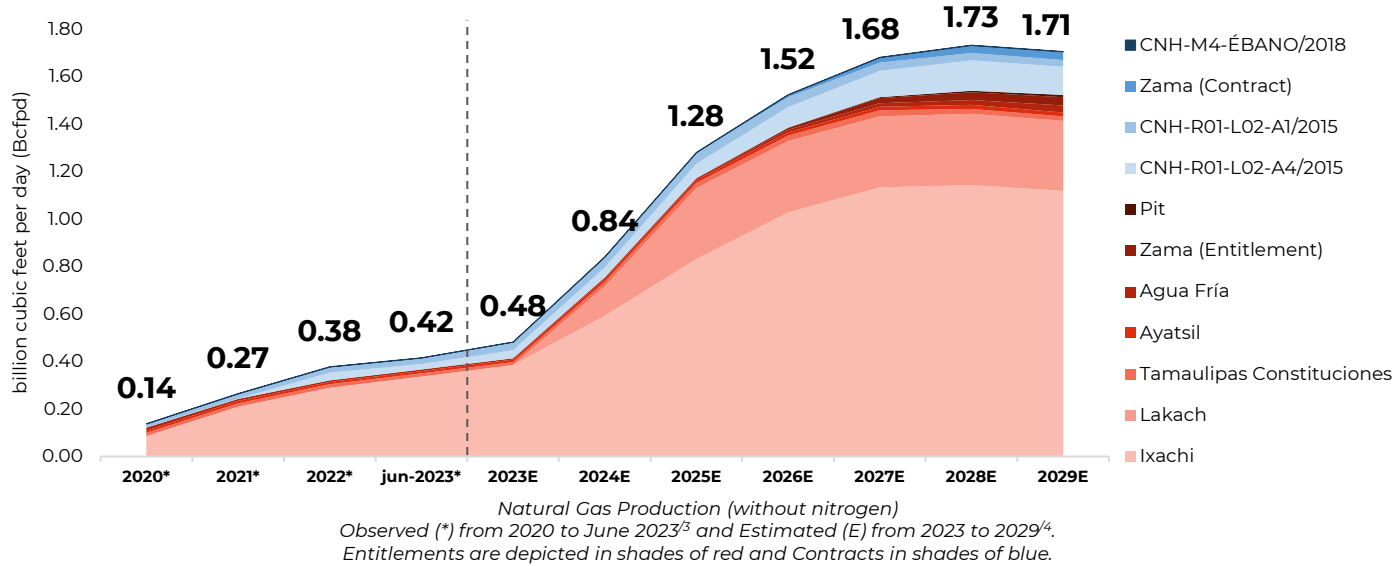
National Hydrocarbons Information Center

Observed and Estimated Hydrocarbons Production

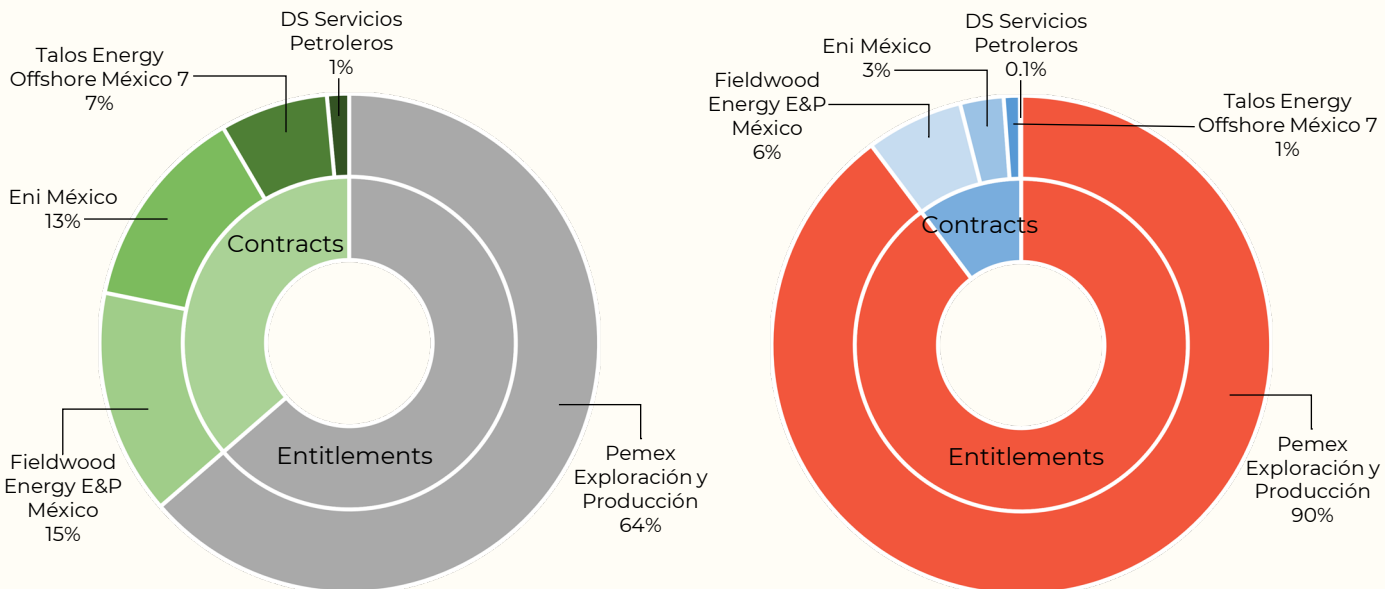
Liquid Hydrocarbons (Oil + Condensates)



Natural Gas



Distribution of Estimated Recoverable Volume per Operator (2023 – 2029)



Notes:
3/ 2020 – June 2023 Observed Liquid Hydrocarbons (Oil plus Condensates) and Natural Gas (without nitrogen) Production.
Source: Hydrocarbons Information System (SIH by its Spanish acronym): <https://sih.hidrocarburos.gob.mx/>
4/ 2023 – 2029 Estimated Liquid Hydrocarbons (Oil plus Condensates) and Natural Gas (without nitrogen) Production.
Source: Information submitted by oil operators in their approved Development Plans.
Sums may not coincide with totals due to rounding.