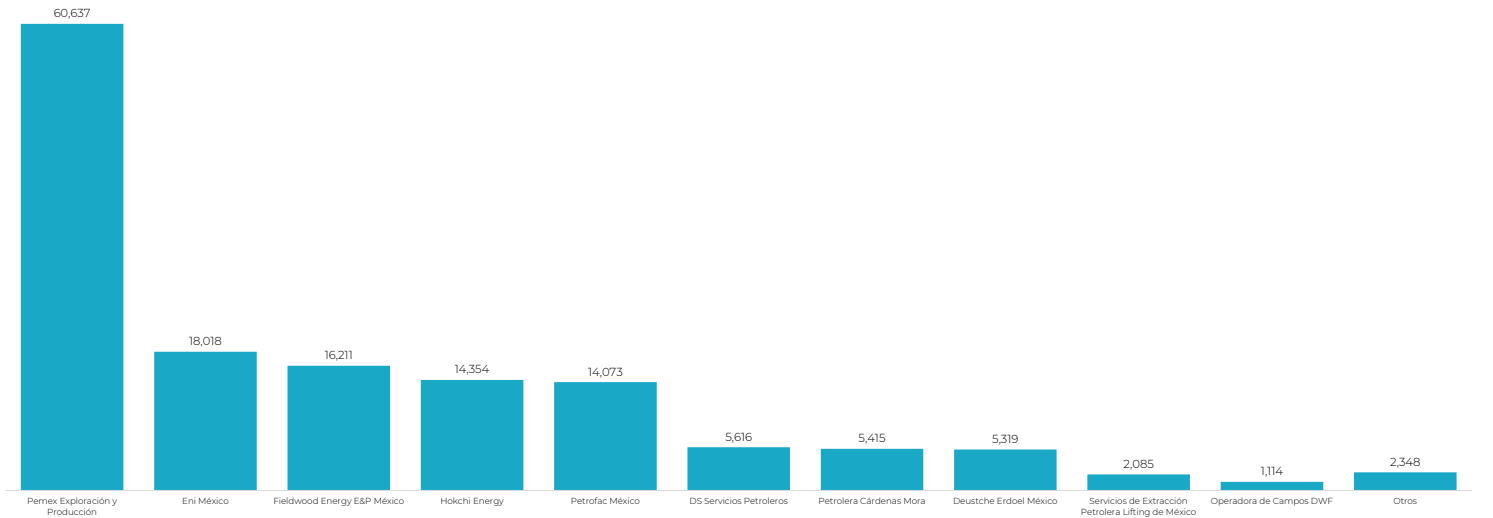


Liquid hydrocarbons production
(barrels/day)

Contract	Operator	2016	2017	2018	2019	2020	2021	2022	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23
CNH-R01-L01-A7/2015	Talos Energy Offshore Mexico 7				38											
CNH-R01-L02-A1/2015	Eni México				4,832	16,043	15,584	18,370	25,767	26,440	24,904	28,850	34,934	33,390	34,434	35,469
CNH-R01-L02-A2/2015	Hokchi Energy					1,065	8,945	21,841	26,685	25,579	24,642	23,754	22,976	22,378	22,302	24,061
CNH-R01-L02-A4/2015	Fieldwood Energy E&P México						871	20,661	14,278	13,150	12,464	12,073	12,004	11,834	11,255	11,000
CNH-R01-L03-A1/2015	Diavaz Offshore	103	51	196	303	310	299	287	271	270	263	264	251	225	220	214
CNH-R01-L03-A4/2015	Calicanto Oil & Gas				18											
CNH-R01-L03-A6/2015	Diavaz Offshore	5			63	185	50	1								
CNH-R01-L03-A7/2015	Servicios de Extracción Petrolera Lifting de México	603	1,041	2,570	3,300	2,511	2,303	2,205	1,439							
CNH-R01-L03-A9/2015	Perseus Fortuna Nacional				97	37		98	90	48	103	42	21	4	41	54
CNH-R01-L03-A10/2016	Oleum del Norte				30	233	117	107	148	126	118	126	100	50		
CNH-R01-L03-A11/2015	Renaissance Oil Corp.	242	236	177	187	170	142	132	114	113	116	114	116	115	51	
CNH-R01-L03-A14/2015	Canamex Energy Holdings	74														
CNH-R01-L03-A15/2015	Renaissance Oil Corp.	210	199	202	188	187	180	167	176	171	163	166	166	170	170	168
CNH-R01-L03-A17/2016	Servicios de Extracción Petrolera Lifting de México				66	4										
CNH-R01-L03-A23/2015	Perseus Tajón		33	26				65	112							
CNH-R01-L03-A24/2016	Tonalli Energía			46	89	52	48	7	17							
CNH-R01-L03-A25/2015	Renaissance Oil Corp.	226	199	110												
CNH-R02-L02-A7-BG/2017	Pantera Exploración y Producción 2.2					1		0.1								
CNH-R02-L03-BG-02/2017	Newpeck									2	17	15	17	15	14	11
CNH-R02-L03-CS-01/2017	Vista Oil & Gas Holding II		7	194	343	290	317	422	304	400	332	342	363	956	895	469
CNH-R02-L03-TM-01/2017	Jaguar Exploración y Producción 2.3				15	13	18	97	33	17	15	11	19	19	14	13
CNH-R02-L03-VC-01/2018	Bloque VC 01					15	40	39	77	92	105	52	52	61	54	81
CNH-R02-L03-VC-02/2017	Jaguar Exploración y Producción 2.3			1	17											
CNH-R02-L03-VC-03/2017	Jaguar Exploración y Producción 2.3						1					16	37	43		
CNH-R03-L01-AS-CS-15/2018	Hokchi Energy				2											
CNH-M1-EK-BALAM/2017 ¹	Pemex Exploración y Producción		21,489	34,394	46,165	63,699	72,661	80,256	95,330	101,328	101,215	99,157	99,237	98,974	93,386	99,009
CNH-M2-SANTUARIO-EL GOLPE/2017 ²	Petrofac México		267	7,259	10,885	14,669	18,467	17,216	17,044	17,772	16,921	17,602	18,826	18,426	19,150	20,510
CNH-M3-MISIÓN/2018 ³	Servicios Múltiples de Burgos		196	644	660	388	365	305	255	291	276		251	231	198	171
CNH-M4-ÉBANO/2018 ⁴	DS Servicios Petroleros		2,939	5,847	4,869	5,446	5,829	5,852	5,490	5,366	5,472	5,206	5,209	5,522	5,539	
CNH-M5-MIQUETLA/2018 ⁵	Operadora de Campos DWF		156	1,281	1,102	1,005	1,080	1,094	1,037	1,062	1,129	1,263	1,218	1,162	1,159	
CNH-A3-CÁRDENAS-MORA/2018	Petrolera Cárdenas Mora		4,469	5,079	5,921	5,451	5,260	5,104	4,869	5,979	5,931	5,673	5,510	4,966	5,510	
CNH-A4-OGARRIO/2018	Deutsche Erdoel México		3,972	5,701	6,452	4,956	5,203	4,740	4,544	4,416	4,540	4,304	4,556	4,113	4,713	
Total ⁶		1,463	23,520	57,054	85,232	118,348	137,241	179,707	198,979	201,703	198,491	199,931	205,815	203,385	197,949	208,149

Liquids hydrocarbons production by operator
Monthly average, May 2016 - Aug 2023
(barrels/day)



Notes:

Figures subject to revision.

Production numbers correspond to well production volume, including production tests, reported by the contractors. Includes condensate.

Totals may not add up precisely due to rounding.

1. On May 2, 2017, the entitlements A-0039-M and A-0120-M migrated to the Production Sharing Contract CNH-M1-EK-Balam / 2017. The reported production corresponds to that achieved after contract signature.

2. On December 18, 2017, the entitlements A-0121 and A-0396 migrated to the Production Sharing Contract CNH-M2-Santuario-El Golpe / 2017. The reported production corresponds to that achieved after contract signature. The area operator is Petrofac.

3. On March 2, 2018, the entitlement AE-0398-M migrated to the Production Sharing Contract CNH-M3-Misión/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is Servicios Múltiples de Burgos.

4. On August 3, 2018, the entitlement AE-0391-M migrated to the Production Sharing Contract CNH-M4-Ebano/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is DS Servicios Petroleros.

5. On November 21, 2018, the entitlement AE-0388-M-Miquetla migrated to the Production Sharing Contract CNH-M5-Miquetla/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is Operadora de Campos DWF.

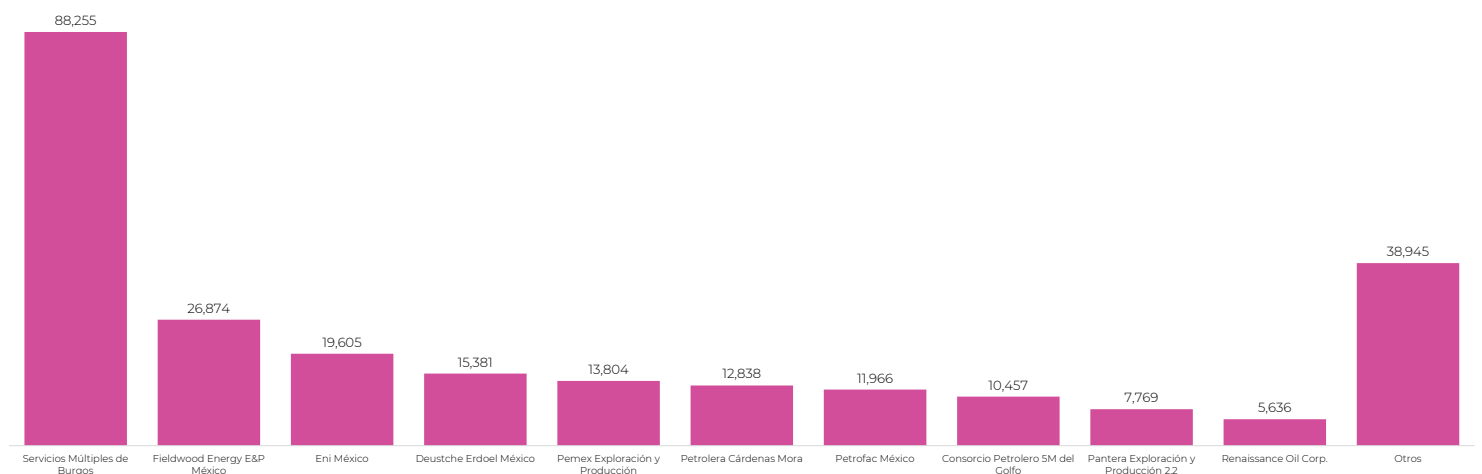
6. The annual total is the sum of the average per contract over the number of calendar days corresponding to each month.

Source: Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

Natural gas production
(thousand cubic feet/day)

Contract	Operator	2016	2017	2018	2019	2020	2021	2022	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	
CNH-R01-L02-A1/2015	Eni México					3,407	15,555	20,225	23,521	23,319	22,440	21,348	22,477	28,209	32,224	37,157	42,315
CNH-R01-L02-A2/2015	Hokchi Energy						458	3,371	8,652	10,269	9,897	9,497	9,098	8,837	8,811	8,876	9,240
CNH-R01-L02-A4/2015	Fieldwood Energy E&P México							1,158	32,765	26,091	24,211	22,804	22,373	22,951	22,356	21,457	21,661
CNH-R01-L03-A1/2015	Diavaz Offshore	57	27	80	155	229	229	196	81	85	151	117	146	193	156	119	
CNH-R01-L03-A2/2015	Consorcio Petrolero 5M del Golfo	10,905	9,792	9,185	10,440	9,832	9,871	11,883	13,593	12,842	13,016	13,034	12,022	12,389	12,035	12,106	
CNH-R01-L03-A3/2015	CMM Calibrador	3,463	3,089	3,364	4,738	4,389	3,731	2,299	1,882	2,227	1,526	1,250	1,860	1,951	2,041	1,403	
CNH-R01-L03-A4/2015	Calicanto Oil & Gas			29													
CNH-R01-L03-A5/2015	Strata CPB	1,727	1,647	1,546	1,172	433	424	362	310	283	288	242	214	170	171	168	
CNH-R01-L03-A6/2015	Diavaz Offshore	240		2,031	7,174	3,325	86										
CNH-R01-L03-A7/2015	Servicios de Extracción Petrolera Lifting de México	1,132	1,550	1,882	2,423	1,658	2,647	2,372	1,810								
CNH-R01-L03-A8/2015	Dunas Exploración y Producción	1,140	1,519	1,327	1,308	666	1,179	1,073	1,071	1,058	1,046	1,023	1,033	923	907	685	
CNH-R01-L03-A9/2015	Perseus Fortuna Nacional				1,237	384	25	975	844	688	755	298	521	76	934	1,138	
CNH-R01-L03-A10/2016	Oleum del Norte				107	135	112	99	375	422	440	533	555	193			
CNH-R01-L03-A11/2015	Renaissance Oil Corp.	1,862	1,084	1,076	1,121	1,096	964	980	749	751	748	748	748	721	319		
CNH-R01-L03-A12/2015	Grupo Mareógrafo	2,931	2,801	2,506	2,380	1,093	1,040	865	377	448	312	256	441	485	565	404	
CNH-R01-L03-A14/2015	Canamex Energy Holdings	47															
CNH-R01-L03-A15/2015	Renaissance Oil Corp.	2,941	3,845	3,874	3,963	3,949	3,893	3,881	3,914	3,913	3,834	3,834	3,834	3,686	3,650	3,650	
CNH-R01-L03-A17/2016	Servicios de Extracción Petrolera Lifting de México																
CNH-R01-L03-A18/2015	Strata CPB	3,089	2,914	2,709	1,909	1,658	1,364	1,361	1,227	1,162	1,211	1,178	1,198	1,314	1,218	1,179	
CNH-R01-L03-A20/2016	GS Oil & Gas	1,268	2,323	2,328	1,924	2,797	1,875	2,720	2,245	2,166	2,062	2,017	1,939	1,902	1,881	1,796	
CNH-R01-L03-A21/2016	Strata CR	864	2,358	1,979	1,684	1,547	1,528	1,434	1,301	1,294	1,328	1,339	1,423	1,354	1,302	1,336	
CNH-R01-L03-A23/2015	Perseus Tajón			2	10				28	152							
CNH-R01-L03-A24/2016	Tonalli Energía			57	128	46	41	8	5	4			3	1			
CNH-R01-L03-A25/2015	Renaissance Oil Corp.	694	888	518													
CNH-R02-L02-A1.BG/2017	Iberoamericana de Hidrocarburos CQ		9	978	1,118	971	372	308	225	229	208	196	229	221	180	179	
CNH-R02-L02-A4.BC/2017	Pantera Exploración y Producción 2.2	212	3,441	3,666	4,187	5,239	5,096	5,339	5,660	7,697	6,118	5,424	5,534	5,287	5,146		
CNH-R02-L02-A5.BC/2017	Pantera Exploración y Producción 2.2	101	1,990	888	448	1,498	2,961	2,992	2,886	2,672	2,439	2,301	2,290	2,349	2,145		
CNH-R02-L02-A7.BG/2017	Pantera Exploración y Producción 2.2				88	25	17										
CNH-R02-L02-A10.CS/2017	Pantera Exploración y Producción 2.2	105	1,755	1,933	1,861	1,371	1,090	1,098	1,100	1,062	1,098	1,027	1,024	974			
CNH-R02-L03-BG-01/2017	Iberoamericana de Hidrocarburos CQ	180	2,380	3,083	3,824	4,639	4,207	4,215	4,192	4,100	4,170	4,054	3,978	4,119	4,029		
CNH-R02-L03-BG-02/2017	Newpeck								337	1,944	1,828	2,197	2,229	2,060	1,722		
CNH-R02-L03-CS-01/2017	Vista Oil & Gas Holding II	32	273	200	48	56	84	75	77	65	65	151	677	14	34		
CNH-R02-L03-TM-01/2017	Jaguar Exploración y Producción 2.3			124	92	151	274	126	172	64	57	49	5				
CNH-R02-L03-VC-01/2018	Bloque VC 01			13	60	49	86	68	7	3	5	6	5	23			
CNH-R02-L03-VC-02/2017	Jaguar Exploración y Producción 2.3	23	457	410	456	356	349	357	345	358	353	301	348	302	223		
CNH-R03-L01-AS-CS-15/2018	Hokchi Energy				0.4												
CNH-M1-EK-BALAM/2017 ¹⁾	Pemex Exploración y Producción	3,793	6,858	10,489	15,159	16,979	18,463	22,281	24,221	24,280	23,675	23,567	23,711	22,746	24,455		
CNH-M2-SANTUARIO-EL GOLPE/2017 ²⁾	Petrofac México	235	5,681	8,175	13,480	15,289	14,945	14,679	15,385	15,480	16,395	16,460	16,991	18,120	18,797		
CNH-M3-MISIÓN/2018 ³⁾	Servicios Múltiples de Burgos		49,684	97,730	113,787	90,639	82,386	80,570	73,328	76,860	78,973	78,488	77,909	77,409	74,549		
CNH-M4-ÉBANO/2018 ⁴⁾	DS Servicios Petroleros		529	1,705	1,527	1,357	1,446	1,926	1,904	1,898	1,966	2,009	2,032	2,098	2,092		
CNH-M5-MIQUETLA/2018 ⁵⁾	Operadora de Campos DWF		407	4,284	3,827	3,945	4,442	4,220	4,127	3,416	4,030	4,154	4,154	4,277	4,258		
CNH-A3-CÁRDENAS-MORA/2018	Petrolera Cárdenas Mora	12,309	13,789	13,942	12,038	10,876	10,553	10,856	12,799	12,004	11,841	12,158	11,398	11,164			
CNH-A4-OGARRIO/2018	Deutsche Erdoel México			15,158	16,401	19,195	14,429	12,443	11,295	11,162	10,987	10,616	8,707	10,258	10,217	10,893	
Total ⁶⁾		32,359	38,529	136,402	209,265	242,153	222,206	254,913	249,651	239,941	244,264	243,807	246,895	252,269	254,224	256,912	

Production of natural gas by operator
Monthly average, May 2016 - Aug 2023
(thousand cubic feet/day)



Notes:

- Figures subject to revision.
- Production numbers correspond to well production volume, including production tests, reported by the contractors.
- Figures may not add up precisely due to rounding.
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4. On August 14, 2018, the entitlement AE-0391-M migrated to the Production Sharing Contract CNH-M4-Ébano/ 2018. The reported production corresponds to that achieved after contract signature. The area operator is DS Servicios Petroleros.
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6. The annual total is the sum of the average per contract over the number of calendar days corresponding to each month.

Source: Centro Nacional de Información de Hidrocarburos (CNH) using Unidad Técnica de Extracción y su Supervisión's data.