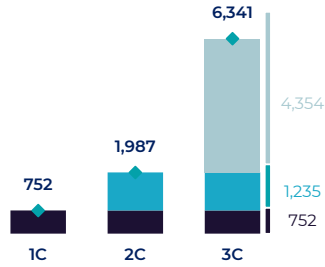


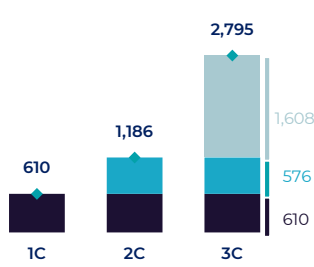
**Contingent resources**

Those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations by application of development projects, but which are not currently considered to be commercially recoverable owing to one or more contingencies

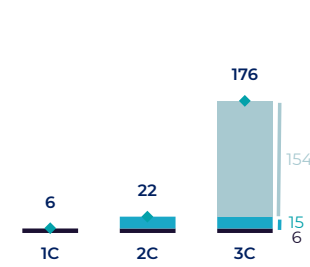
Resources in **Oil equivalent**  
MMboe



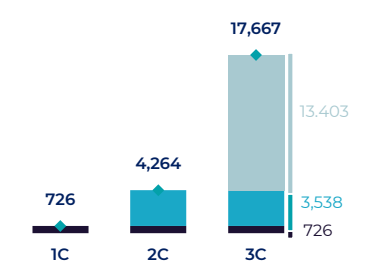
Resources of **Oil**  
MMbbl



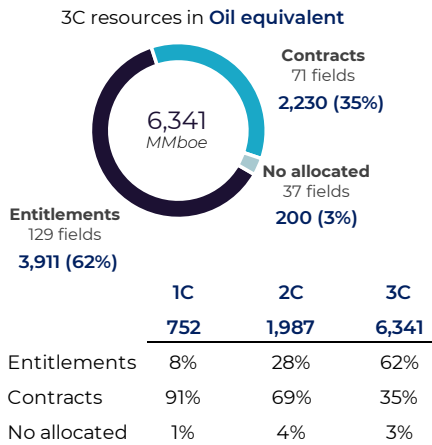
Resources of **Condensate**  
MMbbl



Resources of **Natural gas**  
Bcf



**Distribution of contingent resources**



	1C	2C	3C
Entitlements	8%	28%	62%
Contracts	91%	69%	35%
No allocated	1%	4%	3%

**Top 5: 3C contingent resources by field**  
237 fields with contingent resources

Resources in **Oil equivalent**  
MMboe

Field	3C resources	Main contingency
Trion	532	In development process
Exploratus	514	No further act. planned
Kaneni	364	Under appraisal
Polok	322	Under appraisal
Kunah	299	No further act. planned

Resources of **Oil**  
MMbbl

Field	3C resources	Main contingency
Trion	489	In development process
Polok	300	Under appraisal
Kaneni	283	Under appraisal
Exploratus	145	No further act. planned
Xaxamani	137	In transition

Resources of **Condensate**  
MMbbl

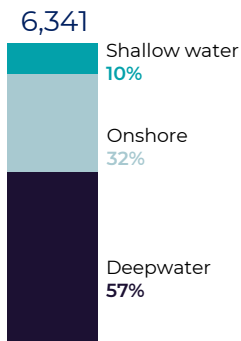
Field	3C resources	Main contingency
Kokitl	78	No further act. planned
Nat	27	No further act. planned
Bukma	13	No further act. planned
Kunah	11	No further act. planned
Nazareth	9	No further act. planned

Resources of **Natural gas**  
Bcf

Field	3C resources	Main contingency
Exploratus	1,719	No further act. planned
Kunah	1,677	No further act. planned
Nat	930	No further act. planned
Cratos	833	No further act. planned
Tecani	818	Under appraisal

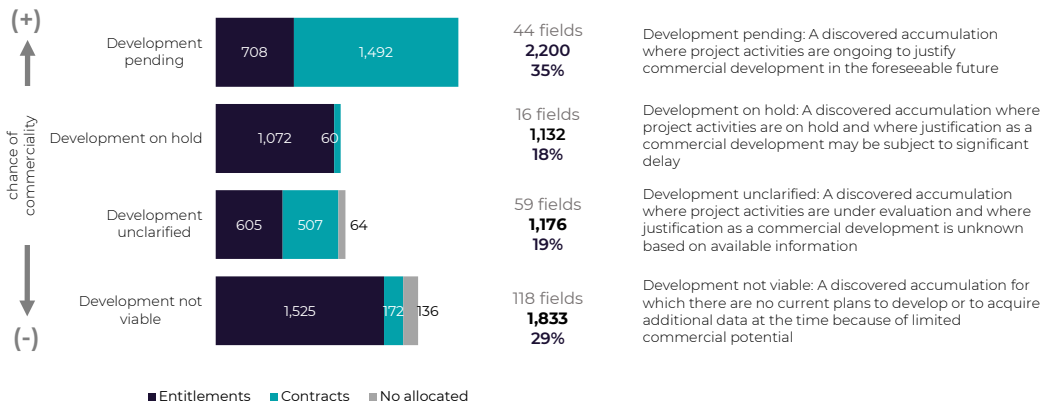
**3C contingent resources by environment**

Resources in **Oil equivalent**  
MMboe



**3C volume distribution by PRMS subclass**

Resources in **Oil equivalent**  
MMboe



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Information reported by the oil operators and reviewed by the Commission within the framework of the Lineamientos de Recursos Prospectivos y Contingentes. CNH adopted the Petroleum Resources Management System (PRMS), in its current English version, as the reference methodology for estimating the contingent resources