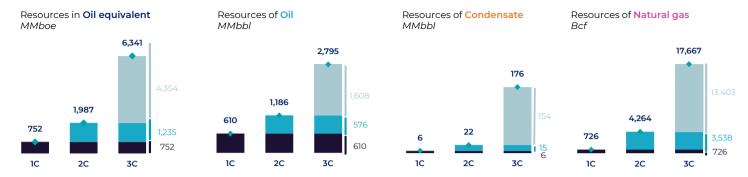
Contingent resources

Those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations by application of development projects, but which are not currently considered to be commercially recoverable owing to one or more contingencies



Distribution of contingent resources

3C resources in Oil equivalent 2,230 (35%) 6 341

No allocated 37 fields

200 (3%)

Entitlements 129 fields 3,911 (62%)

	1C	2C	3C
	752	1,987	6,341
Entitlements	8%	28%	62%
Contracts	91%	69%	35%
No allocated	10/	7.07	70/

Top 5: 3C contingent resources by field

237 fields with contingent resources

Resources in Oil equivalent

MMboe		
Field	3C resources	Main contingency
Trion	532	In development process
Exploratus	514	No further act. planned
Kaneni	364	Under appraisal
Polok	322	Under appraisal
Kunah	299	No further act. planned

Resources of Oil MMbbl			
Field	3C resources	Main contingency	
Trion	489	In development process	
Polok	300	Under appraisal	
Kaneni	283	Under appraisal	
Exploratus	145	No further act. planned	
Xaxamani	137	In transition	

Resources of Condensate MMbbl

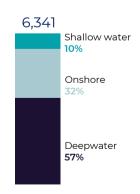
Field	3C resources	Main contingency
Kokitl	78	No further act. planned
Nat	27	No further act. planned
Bukma	13	No further act. planned
Kunah	11	No further act. planned
Nazareth	9	No further actiplanned

Resources of Natural gas Bcf

Field	3C resources	Main contingency
Exploratus	1,719	No further act. planned
Kunah	1,677	No further act. planned
Nat	930	No further act. planned
Cratos	833	No further act. planned
Tecani	818	Under appraisal

3C contingent resources by environment

Resources in Oil equivalent MMboe



3C volume distribution by PRMS subclass

Resources in Oil equivalent MMboe



1,833 29%

35%

18%

Development pending: A discovered accumulation where project activities are ongoing to justify commercial development in the foreseeable future

Development on hold: A discovered accumulation where project activities are on hold and where justification as a commercial development may be subject to significant

where project activities are under evaluation and where justification as a commercial development is unknown based on available information

Development not viable: A discovered accumulation for which there are no current plans to develop or to acquire additional data at the time because of limited commercial potential

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■Entitlements ■Contracts ■No allocated

Information reported by the oil operators and reviewed by the Commission within the framework of the Lineamientos de Recursos Prospectivos y Contingentes. CNH adopted the Petroleum Resources Management System (PRMS), in its current English version, as the reference methodology for estimating the contingent resources