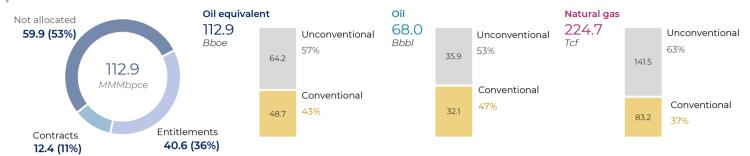
Prospective resources

Estimated volume of hydrocarbons as of a given date, corresponding to undiscovered accumulations which existence is inferred based on available information and estimated as potentially recoverable through the application of future exploration and development projects.

Prospective resources distribution¹



Resources distribution by oil province



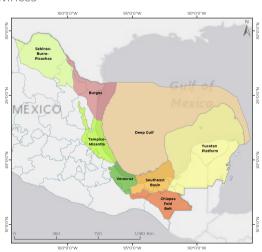
Unconventional prospective resources

	Oil equivalent <i>Bb</i> oe	Oil <i>Bbbl</i>	Wet natural gas <i>Tcf</i>	Dry natural gas <i>Tcf</i>
Burgos	10.8		9.5	44.3
Upper Cretaceous	1.9		9.5	
Upper Jurassic (Tithonian)	8.9			44.3
Sabinas - Burro - Picachos	14.0	0.6	6.6	60.4
Upper Cretaceous	7.1	0.6	6.6	26.3
Upper Jurassic (Tithonian)	6.8			34.1
Tampico-Misantla	38.9	34.8	20.7	
Upper Cretaceous	14.5	13.0	7.6	
Upper Jurassic (Oxfordian)	4.0	4.0		
Upper Jurassic (Tithonian)	20.4	17.8	13.1	
Veracruz	0.6	0.6		
Upper Cretaceous	0.6	0.6		

O Conventional

Oil provinces

Unconventional



Refer to the Hydrocarbons Information System: https://sih.hidrocarburos.gob.mx/

¹Based on the current Assignments and Contracts as of December 2023.

Totals may not add up precisely due to rounding.
The definitions provided by this report followed the guidelines for quantification procedures and the nation's reserves certification. CNH adopted the Petroleum Management System, in its current English version as a reference methodology for the estimation and reserves consolidation.