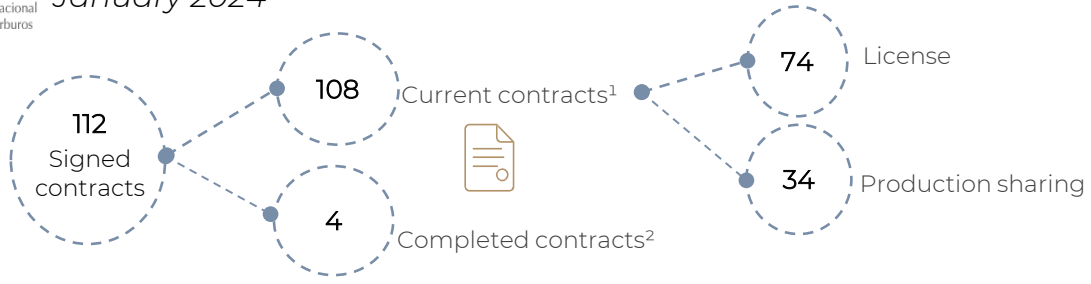
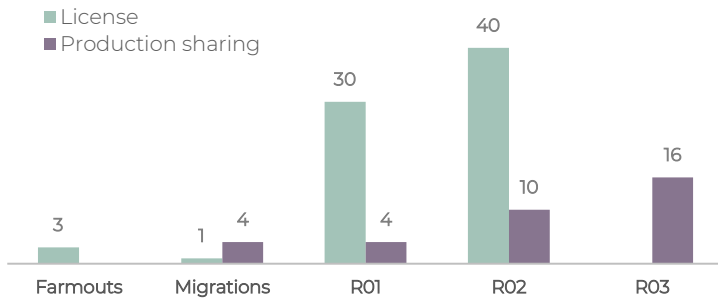


Contract Monitoring

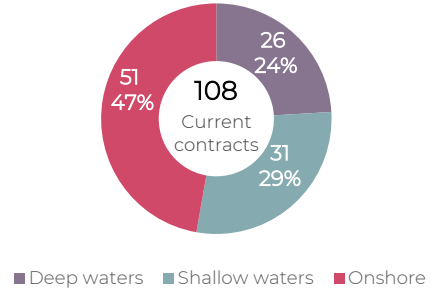
January 2024



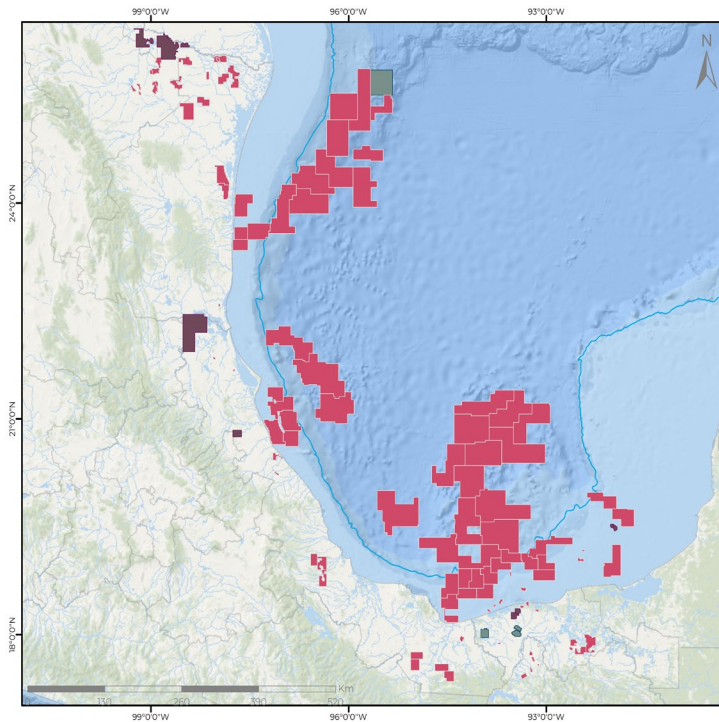
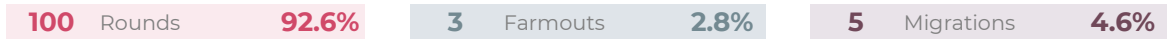
Current contracts by modality



Current contracts by location



Distribution of current contracts



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Notes:

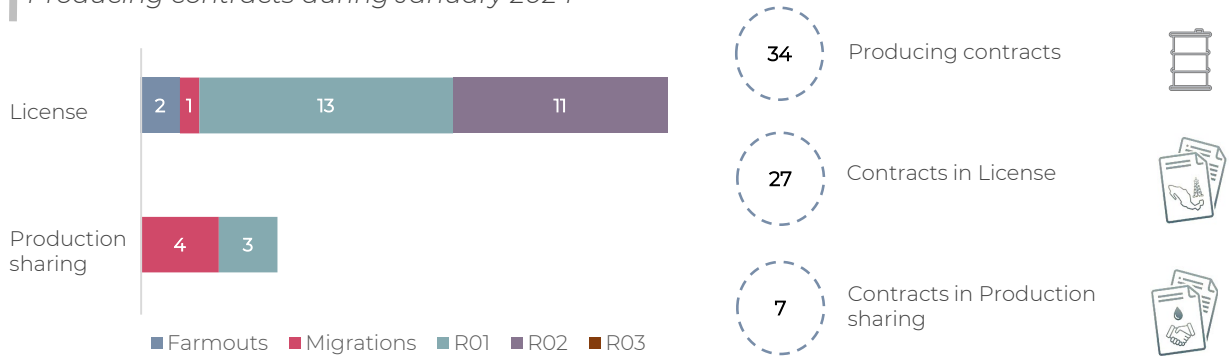
¹ Includes the CNH-R01-L03-A19/2016 contract which is suspended

² The CNH-R01-L01-A2/2015, CNH-R01-L03-A14/2015, CNH-R01-L04-A2.CPP/2016 y CNH-R01-L04-A3.CS/2016 contracts were terminated early.

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of February 22, 2024

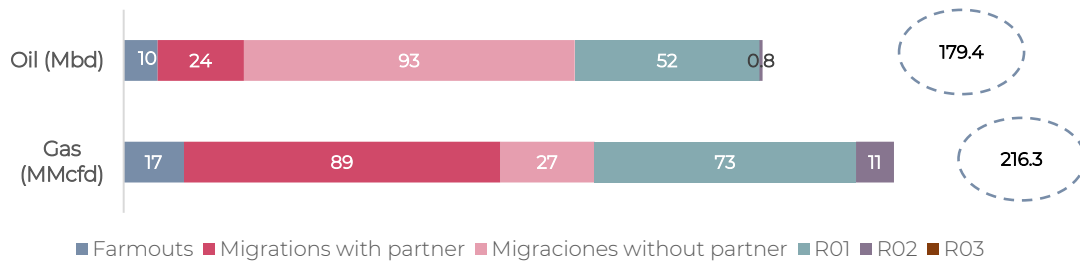
Producing contracts during January 2024



Producing wells by contractual modality in January 2024



Hydrocarbon Production in Contracts January 2024⁵



Early Termination Procedures for Contracts

Type of termination	Pending start	In process	Completed in execution ⁶	Non-current contracts
Resignation of part of the contractual area		7	20	
Resignation of all contractual area	2	16	13*	4**
Total	2	23	33	4

*Premier (CNH-R03-L01-AS-B-57/2018, CNH-R03-L01-AS-B-60/2018), China Offshore (CNH-R01-L04-A4.CPP/2016), Chevron (CNH-R01-L04-A3.CPP/2016), Capricorn (CNH-R03-L01-G-TMV-01/2018), Repsol (CNH-R02-L04-AP-CM-G05/2018, CNH-R02-L01-A11.CS/2017, CNH-R03-L01-G-BG-05/2018, CNH-R03-L01-G-BG-07/2018), BP (CNH-R01-L04-A1.CS/2016, CNH-R03-L01-G-CS-03/2018), Shell (CNH-R03-L01-G-CS-04/2018) and PEP (CNH-R03-L01-G-CS-02/2018).

**Canamex (CNH-R01-L03-A14/2015), Hokchi (CNH-R01-L01-A2/2015), Total (CNH-R01-L04-A2.CPP/2016) and Equinor (CNH-R01-L04-A3.CS/2016).

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Notes:

³ Migrations with partner corresponds to: CNH-M2-SANTUARIO-EL GOLPE/2017, CNH-M3-MISIÓN/2018, CNH-M4-ÉBANO/2018 and CNH-M5-MIQUETLA/2018

⁴ Migrations without partner corresponds to: CNH-M1-EK-BALAM/2017

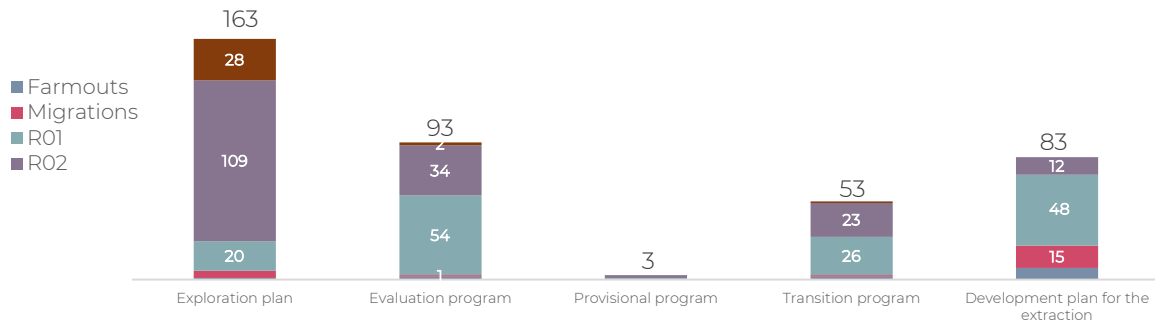
⁵ Net hydrocarbons measured under commercially acceptable conditions at the measurement points are reported. Net hydrocarbons are considered to be hydrocarbons produced without considering those burned, vented or for self-consumption.

⁶ Pending handover of the area and execution of settlement or modification agreement

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of February 22, 2024

Plans and Programs by Contractual Modality



Companies with greater presence in Contracts

Company	Type of participation in the contract			Total contracts in which him participate
	Operator	Joint and Several Obligor	Financial Partner	
Pemex Exploración y Producción	8		14	22
Shell Exploracion y Extraccion de Mexico, S.A. de C.V.	10		1	11
Jaguar Exploración y Producción de Hidrocarburos, S.A.P.I. de C.V.		11		11
PC Carigali Mexico Operations, S.A. de C.V.	5		5	10
QPI México, S.A. de C.V.			8	8
Eni México, S. de R.L. de C.V.	6		2	8
Pantera Exploración y Producción 2.2, S.A.P.I. de C.V.	6			6
Repsol Exploración México, S.A. de C.V.	6			6
Sun God Energía de México, S.A. de C.V.		6		6
Wintershall Dea México, S. de R.L. de C.V.	4		1	5
Qatar Petroleum International Limited		5		5
Chevron Energía de México, S. de R.L. de C.V.	2		3	5

Consulta los sitios:

Rondas México <https://rondasmexico.gob.mx/eng/rounds/>

Oil companies dashboard: <https://empresas.hidrocarburos.gob.mx/>