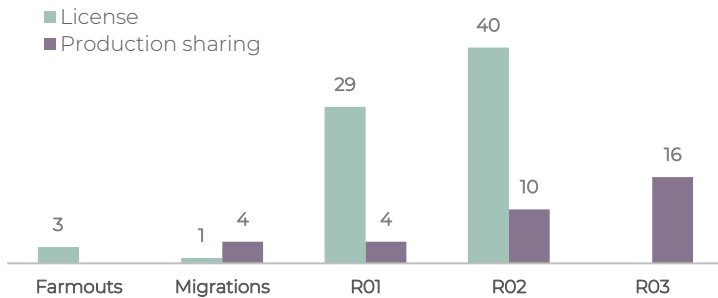
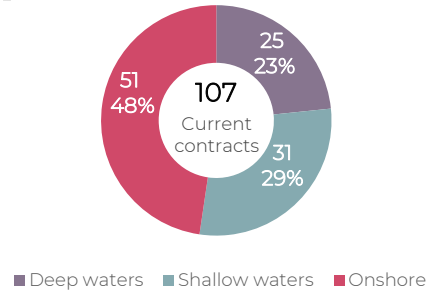


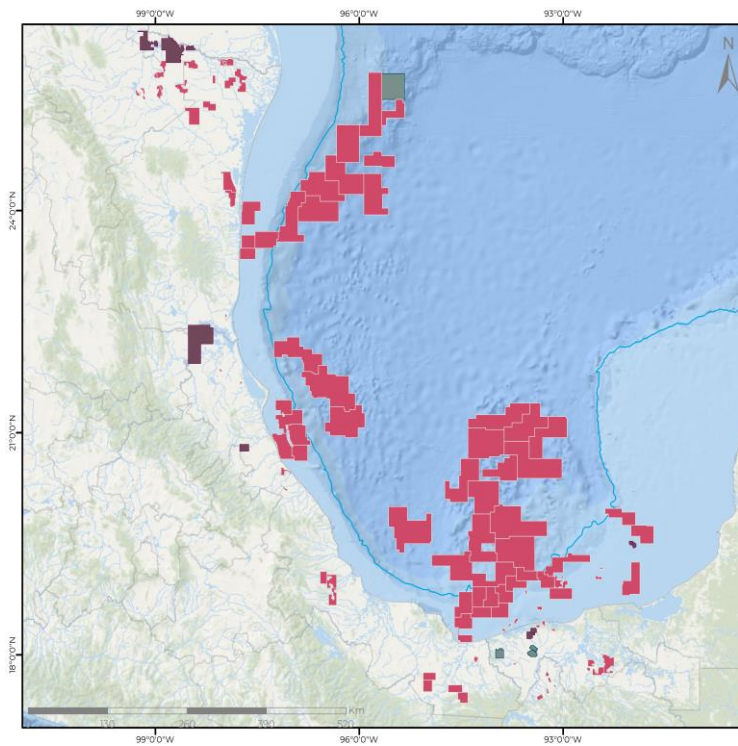
Current contracts by modality



Current contracts by location



Distribution of current contracts



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Notes:

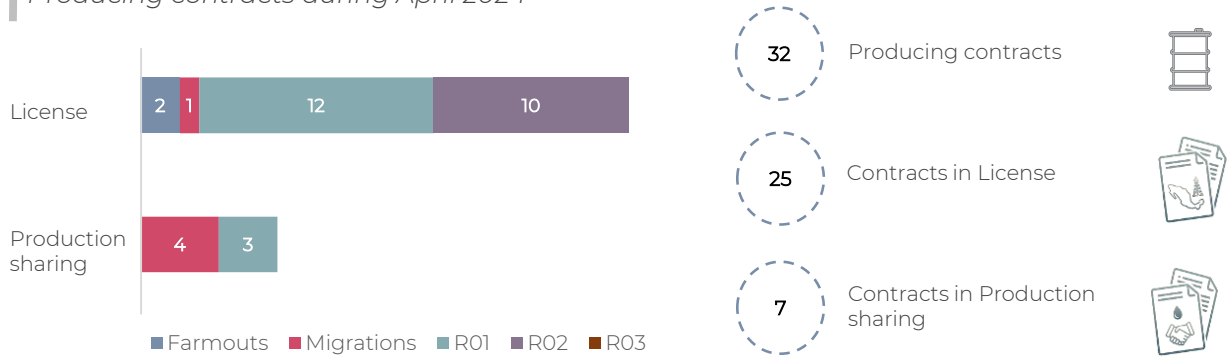
¹ Includes the CNH-R01-L03-A19/2016 contract which is suspended

² The CNH-R01-L01-A2/2015, CNH-R01-L03-A14/2015, CNH-R01-L04-A2.CPP/2016, CNH-R01-L04-A3.CS/2016 and CNH-R01-L04-A3.CPP/2016 contracts were terminated early.

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of June 07, 2024

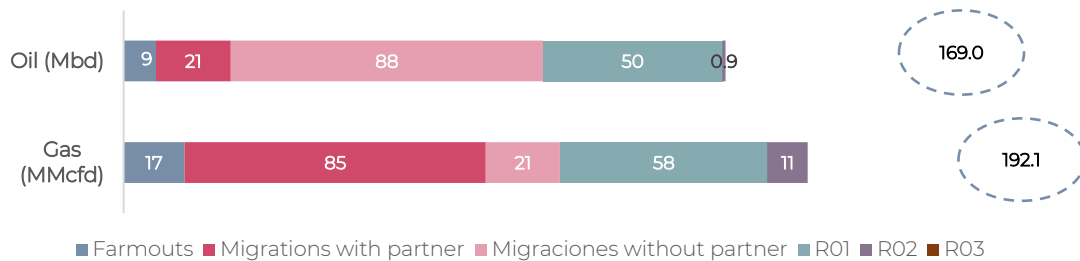
Producing contracts during April 2024



Producing wells by contractual modality in April 2024



Hydrocarbon Production in Contracts April 2024 ⁵



Early Termination Procedures for Contracts

Type of termination	In process	Completed in execution ⁶	Non-current contracts
Resignation of part of the contractual area	8	21	
Resignation of all contractual area	20	12*	5**
Total	28	33	5

^{*}Premier (CNH-R03-L01-AS-B-57/2018, CNH-R03-L01-AS-B-60/2018), China Offshore (CNH-R01-L04-A4.CPP/2016), Capricorn (CNH-R03-L01-G-TMV-01/2018), Repsol (CNH-R02-L04-AP-CM-G05/2018, CNH-R02-L01-A11.CS/2017, CNH-R03-L01-G-BG-05/2018, CNH-R03-L01-G-BG-07/2018), BP (CNH-R01-L04-A1.CS/2016, CNH-R03-L01-G-CS-03/2018), Shell (CNH-R03-L01-G-CS-04/2018) and PEP (CNH-R03-L01-G-CS-02/2018).

^{**}Canamex (CNH-R01-L03-A14/2015), Hokchi (CNH-R01-L01-A2/2015), Total (CNH-R01-L04-A2.CPP/2016), Equinor (CNH-R01-L04-A3.CS/2016) and Chevron (CNH-R01-L04-A3.CPP/2016).

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Notes:

³ Migrations with partner corresponds to: CNH-M2-SANTUARIO-EL GOLPE/2017, CNH-M3-MISIÓN/2018, CNH-M4-ÉBANO/2018 and CNH-M5-MIQUETLA/2018

⁴ Migrations without partner corresponds to: CNH-M1-EK-BALAM/2017

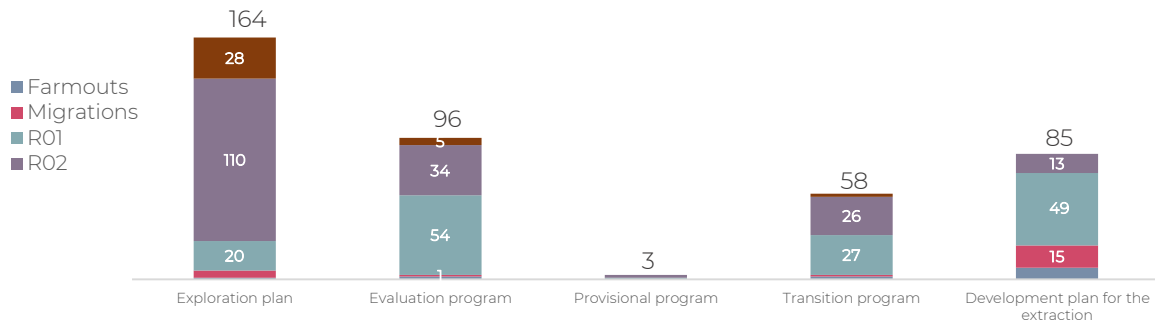
⁵ Net hydrocarbons measured under commercially acceptable conditions at the measurement points are reported. Net hydrocarbons are considered to be hydrocarbons produced without considering those burned, vented or for self-consumption.

⁶ Pending handover of the area and execution of settlement or modification agreement

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of June 07, 2024

Plans and Programs by Contractual Modality



Companies with greater presence in Contracts

Company	Type of participation in the contract			Total contracts
	Operator	Joint and Several Obligor	Financial Partner	
Pemex Exploración y Producción	9		13	22
Jaguar Exploración y Producción de Hidrocarburos, S.A.P.I. de C.V.		11		11
Shell Exploracion y Extraccion de Mexico, S.A. de C.V.			1	10
PC Carigali Mexico Operations, S.A. de C.V.	5		5	10
Eni México, S. de R.L. de C.V.	7		1	8
Repsol Exploración México, S.A. de C.V.	6		1	7
Sun God Energía de México, S.A. de C.V.		6		6
Pantera Exploración y Producción 2.2, S.A.P.I. de C.V.	6			6
QatarEnergy International		5		5
Wintershall DEA México, S. de R.L. de C.V.	4		1	5
Chevron Energía de México, S. de R.L. de C.V.	2		3	5
TotalEnergies EP México, S.A. de C.V.	2		3	5
QatarEnergy E&P México, S.A. de C.V.			5	5

Consulta los sitios:

Rondas México <https://rondasmexico.gob.mx/eng/rounds/>

Oil companies dashboard: <https://empresas.hidrocarburos.gob.mx/>