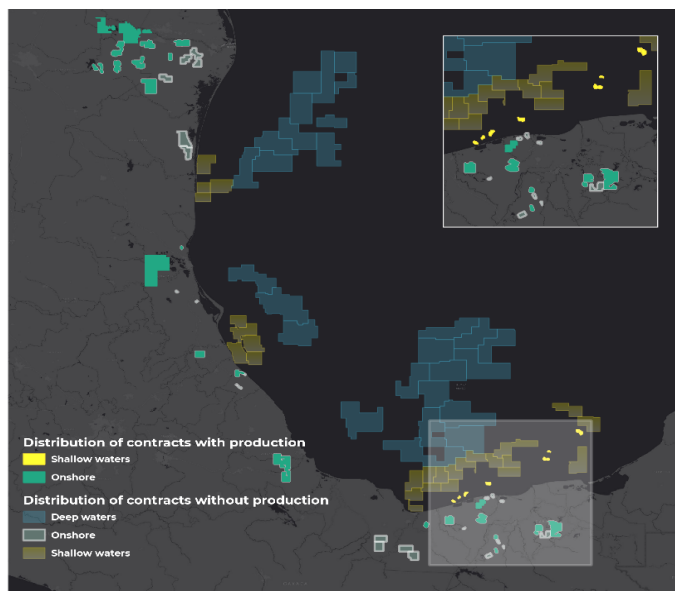
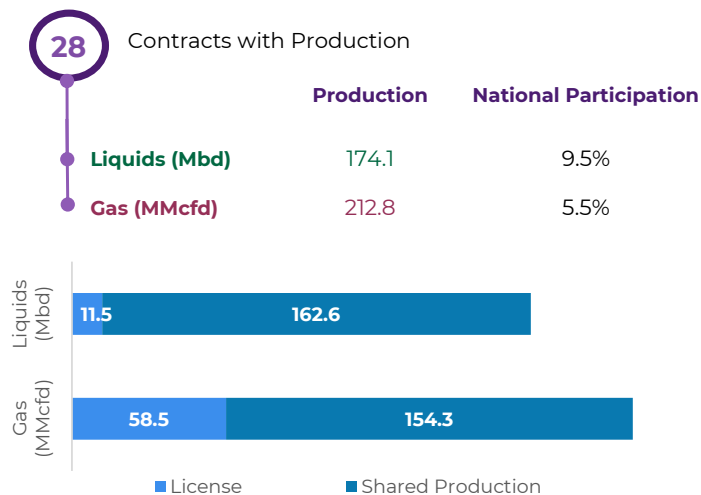


CNH Hydrocarbon Production in Contracts

Comisión Nacional de Hidrocarburos

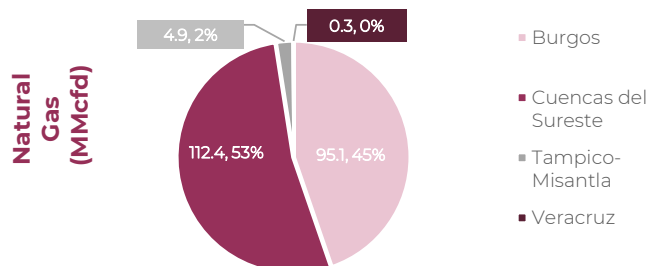
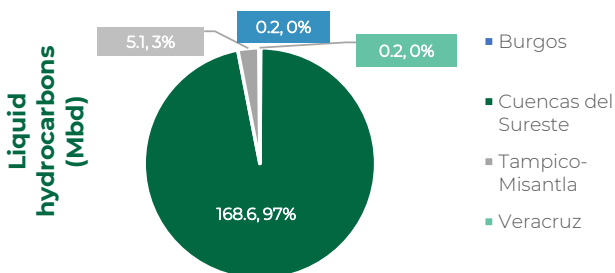
May 2024

Distribution of Production in Contracts



| States | contracts | Liquids (Mbd) |
|--------------|-----------|---------------|
| Campeche | 2 | 99.3 |
| Tabasco | 6 | 67.7 |
| Veracruz | 4 | 6.6 |
| Tamaulipas | 2 | 0.3 |
| Chiapas | 1 | 0.2 |
| Total | 15 | 174.1 |

| States | contracts | Gas (MMcfd) |
|--------------|-----------|--------------|
| Tamaulipas | 3 | 73 |
| Tabasco | 7 | 68 |
| Campeche | 2 | 38 |
| Nuevo León | 9 | 22 |
| Veracruz | 5 | 7 |
| Chiapas | 2 | 4 |
| Total | 28 | 212.8 |



Variation in Production by Contracts

| Liquid Hydrocarbons | May-23 | Apr-24 | May-24 | May 2024 vs May 2023 | May 2024 vs Apr 2024 |
|---------------------------|--------|--------|--------|----------------------|----------------------|
| Contracts with Production | 20 | 18 | 15 | ▼ -25.0% | ▼ -16.7% |
| Production [Mbd] | 205.8 | 173.0 | 174.1 | ▼ -15.4% | ▲ 0.6% |
| Natural Gas | May-23 | Apr-24 | May-24 | May 2024 vs May 2023 | May 2024 vs Apr 2024 |
| Contracts with Production | 34 | 30 | 28 | ▼ -17.6% | ▼ -6.7% |
| Production [MMcfd] | 2439 | 210.8 | 212.8 | ▼ -12.8% | ▲ 1.0% |

Notes:

Figures subject to revision and may not match due to rounding.
 Production corresponds to well production volumes, including production tests, reported by contractors.
 Liquid hydrocarbons: Refers to the sum of oil and condensate.
 The average daily production for the period is obtained by calculating the sum of the total volume for each month divided by the number of calendar days in the period.
 The natural gas figures do not include nitrogen.
 The geographical location is defined based on the zone where the highest percentage of surface area is covered.

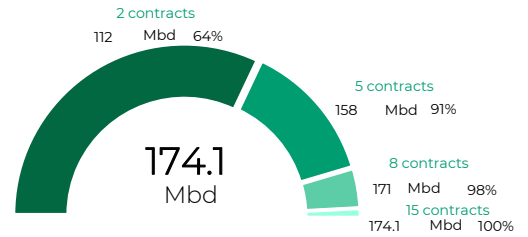
Sources:
 Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

Visit <https://sih.hidrocarburos.gob.mx/>

Ranking of Contracts with the Highest Production

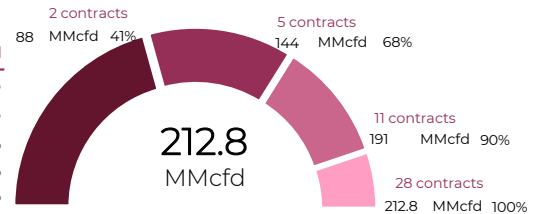
Liquid hydrocarbons

| Contract | Operator | Production (Mbd) | % of the total |
|----------------------------------|---|------------------|----------------|
| 1 CNH-M1-EK-BALAM/2017 | PEMEX EXPLORACIÓN Y PRODUCCIÓN | 89.3 | 51% |
| 2 CNH-R01-L02-A1/2015 | ENI MÉXICO | 22.2 | 13% |
| 3 CNH-R01-L02-A2/2015 | HOKCHI ENERGY | 19.8 | 11% |
| 4 CNH-M2-SANTUARIO-EL GOLPE/2017 | PERENCO MÉXICO (BEFORE PETROFAC MÉXICO) | 16.7 | 10% |
| 5 CNH-R01-L02-A4/2015 | FIELDWOOD ENERGY E&P MÉXICO | 10.0 | 6% |

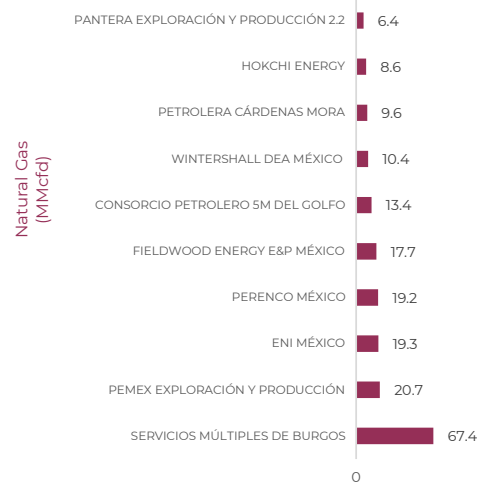
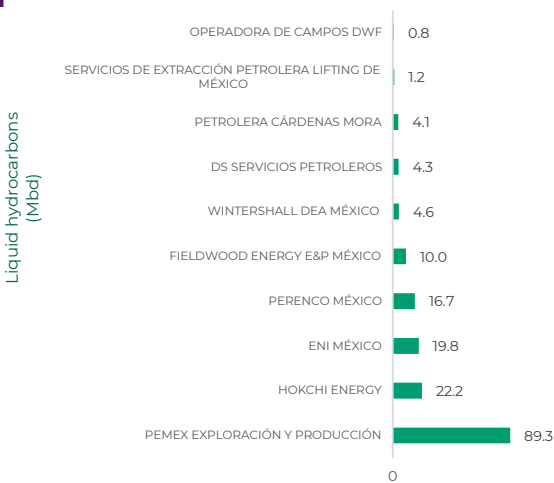


Gas Natural

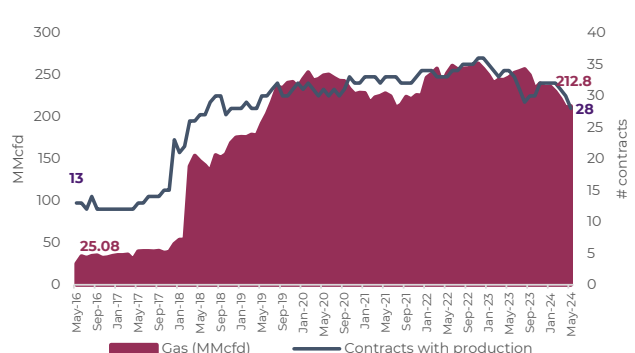
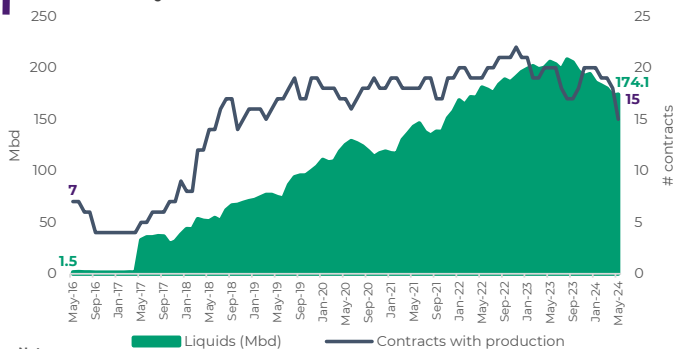
| Contract | Operator | Production (MMcfd) | % of the total |
|----------------------------------|--------------------------------|--------------------|----------------|
| 1 CNH-M3-MISIÓN/2018 | SERVICIOS MÚLTIPLES DE BURGOS | 67.4 | 32% |
| 2 CNH-M1-EK-BALAM/2017 | PEMEX EXPLORACIÓN Y PRODUCCIÓN | 20.7 | 10% |
| 3 CNH-R01-L02-A1/2015 | ENI MÉXICO | 19.3 | 9% |
| 4 CNH-M2-SANTUARIO-EL GOLPE/2017 | PERENCO MÉXICO | 19.2 | 9% |
| 5 CNH-R01-L02-A4/2015 | FIELDWOOD ENERGY E&P MÉXICO | 17.7 | 8% |



Leading Operators



Historical Hydrocarbon Production in Contracts



Notes:

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