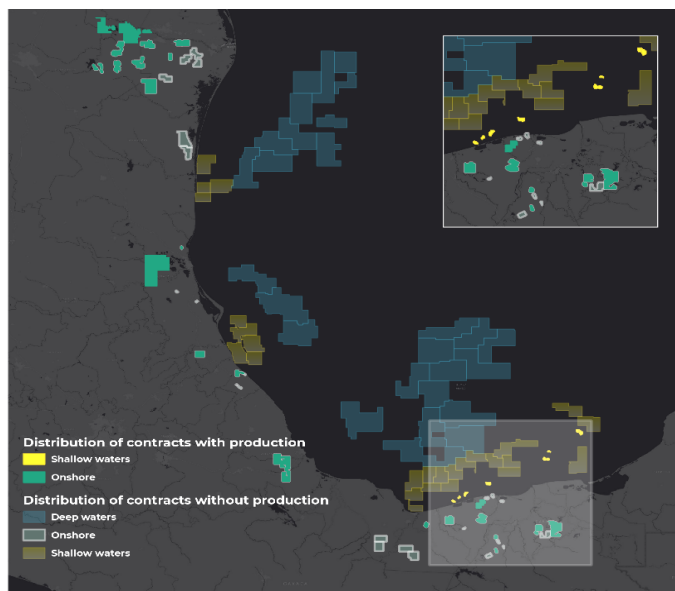
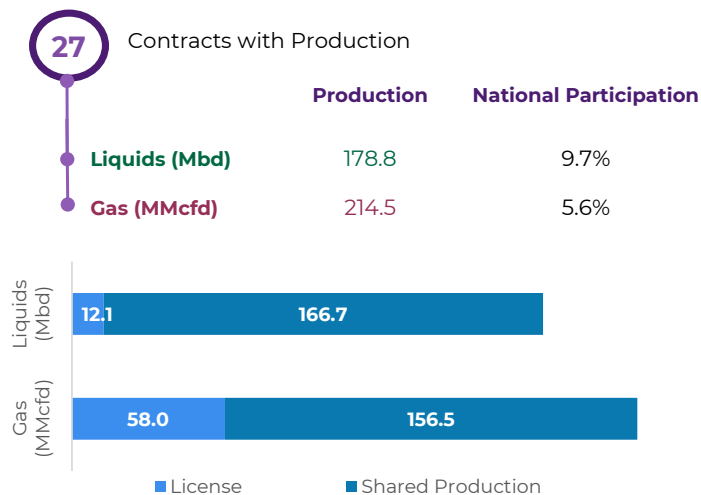


# CNH Hydrocarbon Production in Contracts

Comisión Nacional de Hidrocarburos

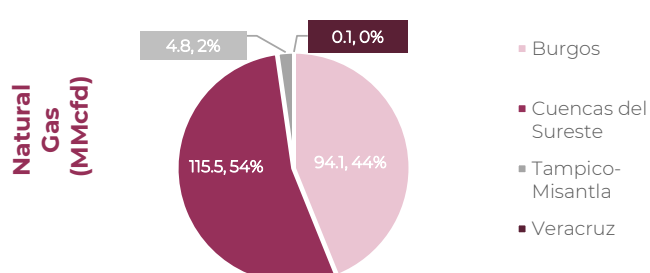
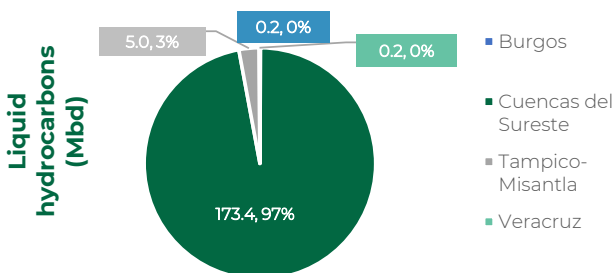
June 2024

## Distribution of Production in Contracts



States	contracts	Liquids (Mbd)
Campeche	2	93.5
Tabasco	6	78.3
Veracruz	4	6.5
Chiapas	2	0.3
Tamaulipas	1	0.2
<b>Total</b>	<b>15</b>	<b>178.8</b>

States	contracts	Gas (MMcfd)
Tabasco	7	74
Tamaulipas	3	72
Campeche	2	36
Nuevo León	9	23
Veracruz	4	6
Chiapas	2	4
<b>Total</b>	<b>27</b>	<b>214.5</b>



## Variation in Production by Contracts

Liquid Hydrocarbons	Jun-23	May-24	Jun-24	Jun 2024 vs Jun 2023	Jun 2024 vs May 2024
Contracts with Production	20	15	15	▼ -25.0%	-
Production [Mbd]	203.4	174.1	178.8	▼ -12.1%	▲ 2.7%
Natural Gas	Jun-23	May-24	Jun-24	Jun 2024 vs Jun 2023	Jun 2024 vs May 2024
Contracts with Production	33	28	27	▼ -18.2%	▼ -3.6%
Production [MMcfd]	249.6	212.8	214.5	▼ -14.1%	▲ 0.8%

**Notes:**

Figures subject to revision and may not match due to rounding.  
 Production corresponds to well production volumes, including production tests, reported by contractors.  
 Liquid hydrocarbons: Refers to the sum of oil and condensate.  
 The average daily production for the period is obtained by calculating the sum of the total volume for each month divided by the number of calendar days in the period.  
 The natural gas figures do not include nitrogen.  
 The geographical location is defined based on the zone where the highest percentage of surface area is covered.

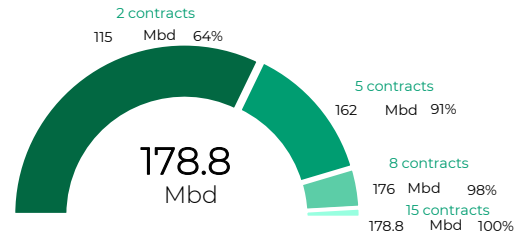
**Sources:**  
 Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

Visit <https://sih.hidrocarburos.gob.mx/>

## Ranking of Contracts with the Highest Production

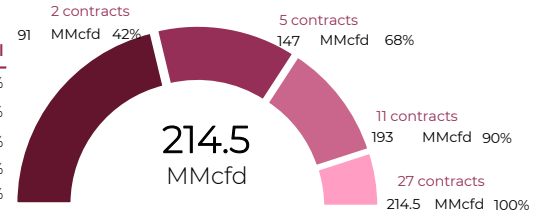
### Liquid hydrocarbons

Contract	Operator	Production (Mbd)	% of the total
1 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	84.1	47%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	30.9	17%
3 CNH-R01-L02-A2/2015	HOKCHI ENERGY	21.9	12%
4 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO (BEFORE PETROFAC MÉXICO)	16.0	9%
5 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	9.4	5%

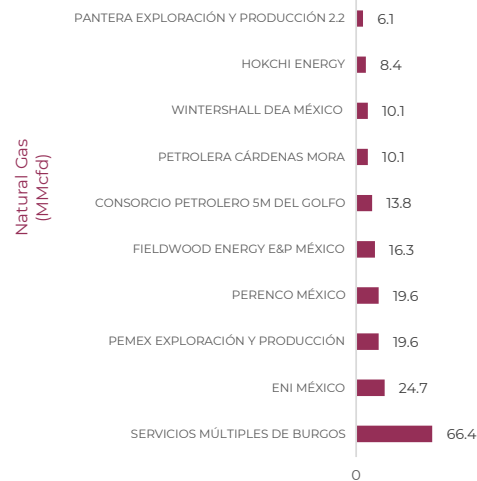
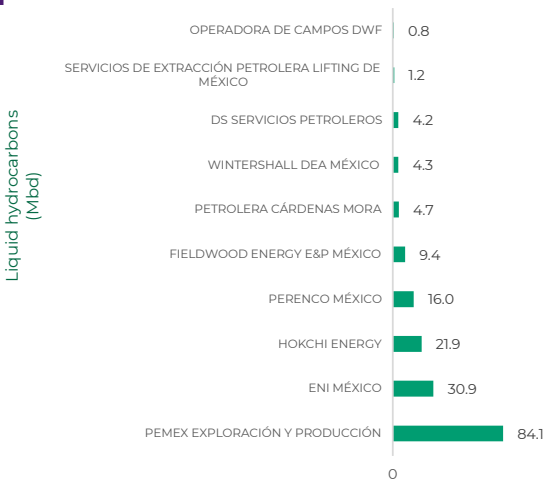


### Gas Natural

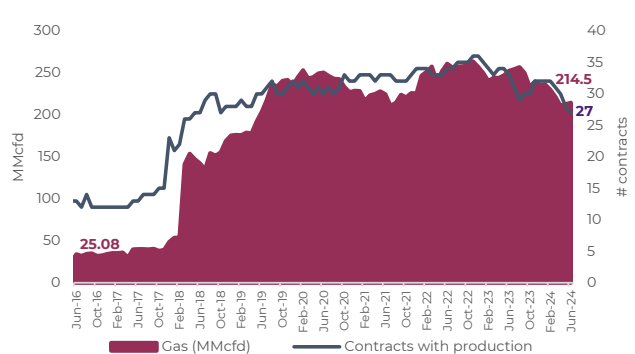
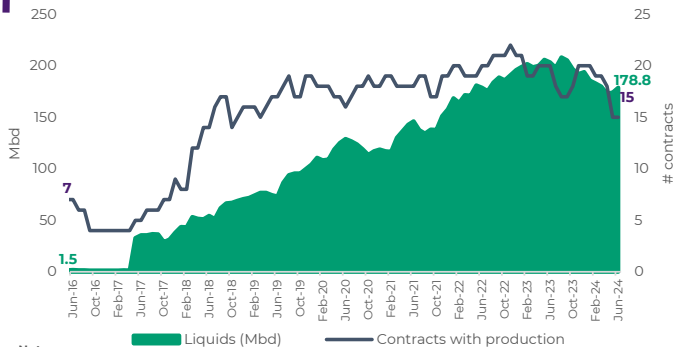
Contract	Operator	Production (MMcfd)	% of the total
1 CNH-M3-MISIÓN/2018	SERVICIOS MÚLTIPLES DE BURGOS	66.4	31%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	24.7	12%
3 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	19.6	9%
4 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO	19.6	9%
5 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	16.3	8%



### Leading Operators



### Historical Hydrocarbon Production in Contracts



**Notes:**

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