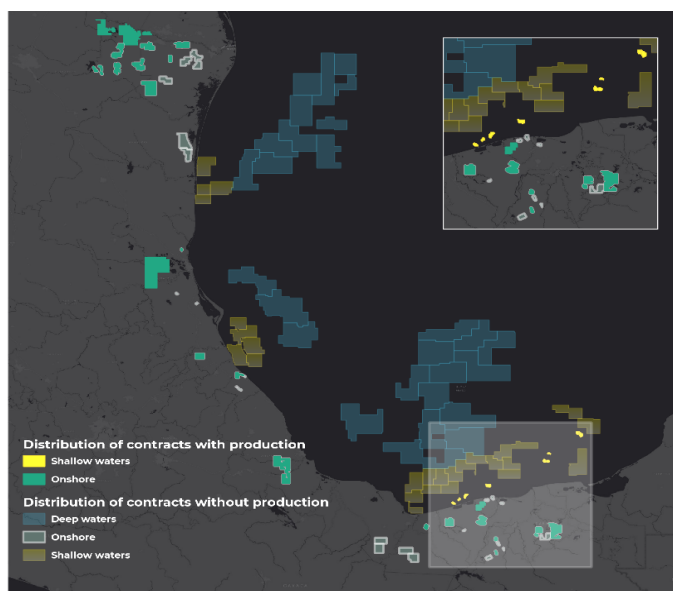
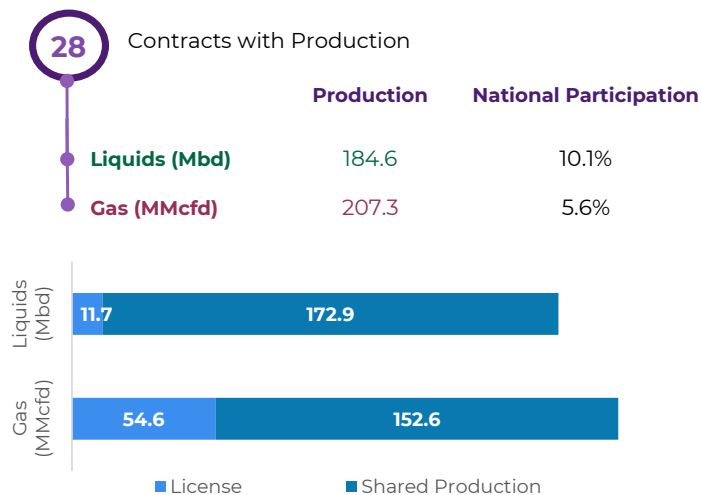


CNH Hydrocarbon Production in Contracts

Comisión Nacional de Hidrocarburos

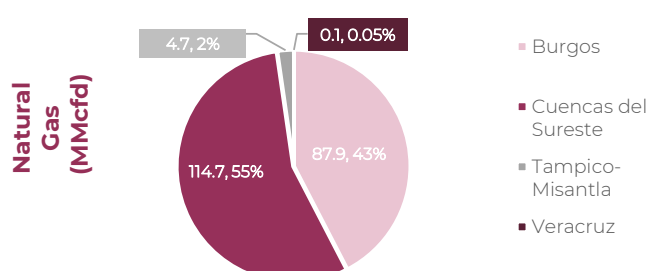
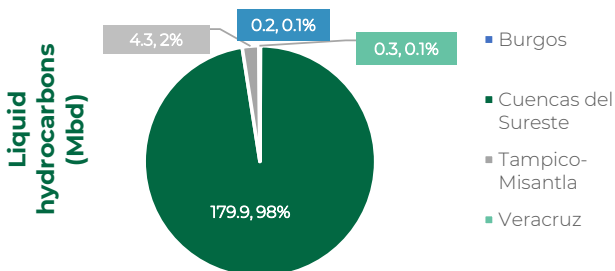
August 2024

Distribution of Production in Contracts



States	contracts	Liquids (Mbd)
Campeche	2	91.5
Tabasco	6	86.9
Veracruz	4	5.7
Chiapas	2	0.3
Tamaulipas	1	0.2
Total	15	184.6

States	contracts	Gas (MMcfd)
Tabasco	7	74
Tamaulipas	4	68
Campeche	2	34
Nuevo León	9	20
Veracruz	4	6
Chiapas	2	4
Total	28	207.3



Variation in Production by Contracts

Liquid Hydrocarbons	Aug-23	Jul-24	Aug-24	Aug 2024 vs Aug 2023	Aug 2024 vs Jul 2024
Contracts with Production	17	16	15	▼ -11.8%	▼ -6.3%
Production [Mbd]	208.1	178.8	184.6	▼ -11.3%	▲ 3.3%
Natural Gas	Aug-23	Jul-24	Aug-24	Aug 2024 vs Aug 2023	Aug 2024 vs Jul 2024
Contracts with Production	29	27	28	▼ -3.4%	▲ 3.7%
Production [MMcfd]	254.5	206.3	207.3	▼ -18.5%	▲ 0.5%

Notes:

Figures subject to revision and may not match due to rounding.
 Production corresponds to well production volumes, including production tests, reported by contractors.
 Liquid hydrocarbons: Refers to the sum of oil and condensate.
 The average daily production for the period is obtained by calculating the sum of the total volume for each month divided by the number of calendar days in the period.
 The natural gas figures do not include nitrogen.
 The geographical location is defined based on the zone where the highest percentage of surface area is covered.

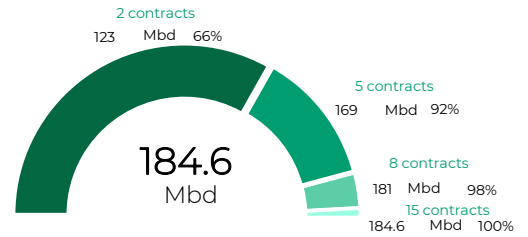
Sources:
 Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

Visit <https://sih.hidrocarburos.gob.mx/>

Ranking of Contracts with the Highest Production

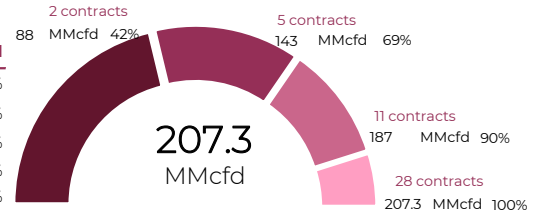
Liquid hydrocarbons

Contract	Operator	Production (Mbd)	% of the total
1 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	82.6	45%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	39.9	22%
3 CNH-R01-L02-A2/2015	HOKCHI ENERGY	20.7	11%
4 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO (BEFORE PETROFAC MÉXICO)	17.0	9%
5 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	8.8	5%

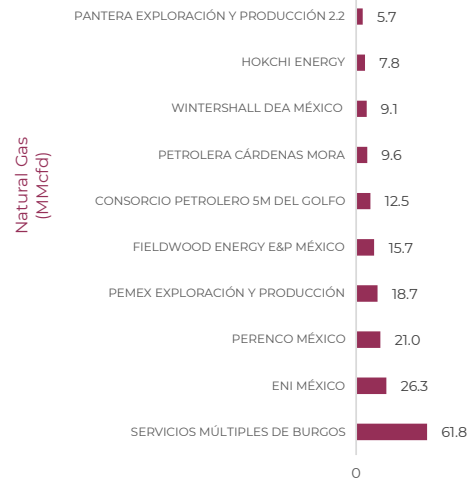
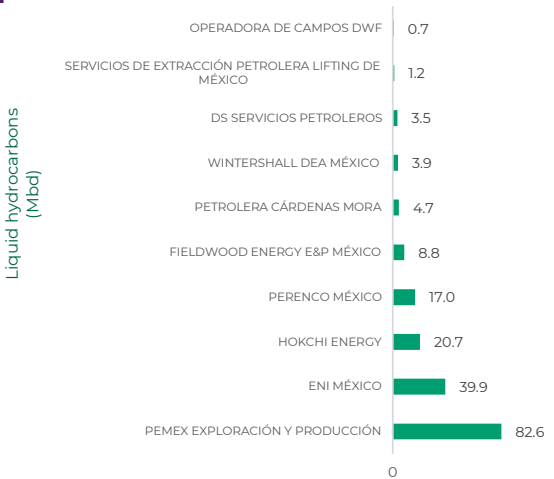


Gas Natural

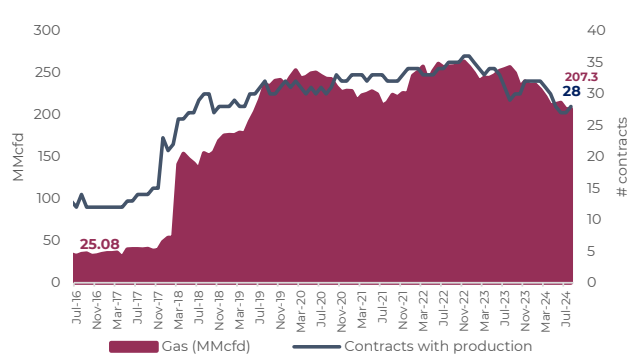
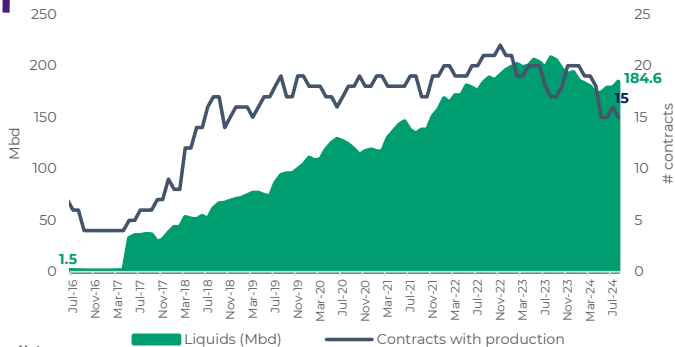
Contract	Operator	Production (MMcfd)	% of the total
1 CNH-M3-MISIÓN/2018	SERVICIOS MÚLTIPLES DE BURGOS	61.8	30%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	26.3	13%
3 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO	21.0	10%
4 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	18.7	9%
5 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	15.7	8%



Leading Operators



Historical Hydrocarbon Production in Contracts



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Sources:
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