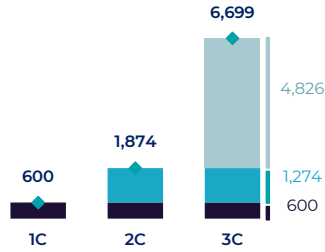


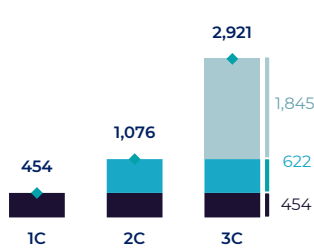
## Contingent resources

Those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations by application of development projects, but which are not currently considered to be commercially recoverable owing to one or more contingencies

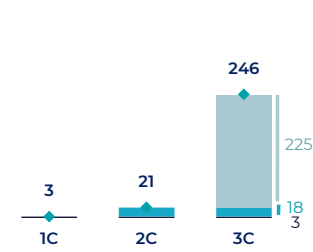
Resources in **Oil equivalent**  
MMboe



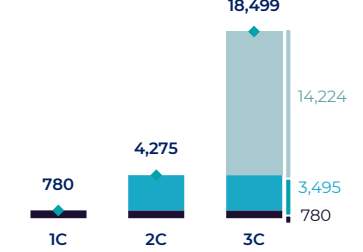
Resources of **Oil**  
MMbbl



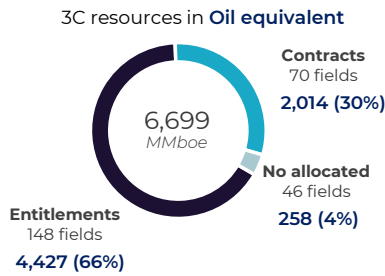
Resources of **Condensate**  
MMbbl



Resources of **Natural gas**  
Bcf



### Distribution of contingent resources



	1C	2C	3C
Entitlements	13%	31%	66%
Contracts	85%	63%	30%
No allocated	3%	5%	4%

### Top 5: 3C contingent resources by field 264 fields with contingent resources

Resources in **Oil equivalent**  
MMboe

Field	3C resources	Main contingency
Exploratus	514	No further act. planned
Kaneni	364	Under appraisal
Corralillo-157	322	Under appraisal
Kunah	299	No further act. planned
Kan	228	Under appraisal

Resources of **Oil**  
MMbbl

Field	3C resources	Main contingency
Kaneni	283	Under appraisal
Corralillo-157	243	Under appraisal
Kan	217	Under appraisal
Polok	199	In transition
Naajal	151	Under appraisal

Resources of **Condensate**  
MMbbl

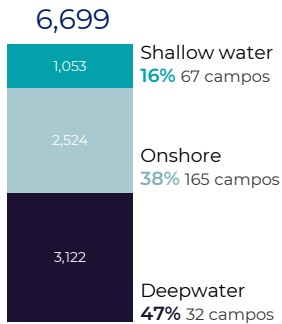
Field	3C resources	Main contingency
Kokitl	78	No further act. planned
Ixachi-1101EXP	72	Under appraisal
Nat	27	No further act. planned
Bukma	13	No further act. planned
Kunah	11	No further act. planned

Resources of **Natural gas**  
Bcf

Field	3C resources	Main contingency
Exploratus	1,719	No further act. planned
Kunah	1,677	No further act. planned
Nat	930	No further act. planned
Cratos	833	No further act. planned
Tecani	818	Under appraisal

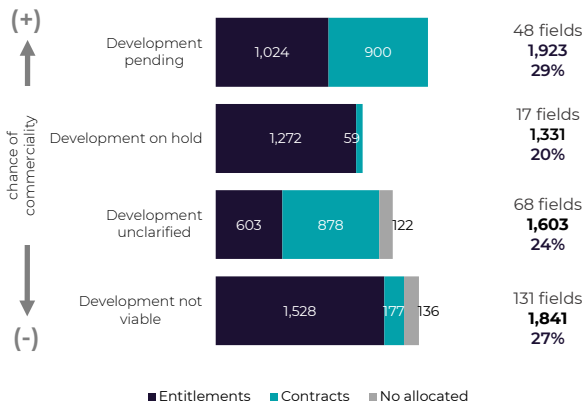
### 3C contingent resources by environment

Resources in **Oil equivalent**  
MMboe



### 3C volume distribution by PRMS subclass

Resources in **Oil equivalent**  
MMboe



48 fields  
**1,923**  
**29%**

Development pending: A discovered accumulation where project activities are ongoing to justify commercial development in the foreseeable future

17 fields  
**1,331**  
**20%**

Development on hold: A discovered accumulation where project activities are on hold and where justification as a commercial development may be subject to significant delay

68 fields  
**1,603**  
**24%**

Development unclarified: A discovered accumulation where project activities are under evaluation and where justification as a commercial development is unknown based on available information

131 fields  
**1,841**  
**27%**

Development not viable: A discovered accumulation for which there are no current plans to develop or to acquire additional data at the time because of limited commercial potential

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Information reported by the oil operators and reviewed by the Commission within the framework of the Lineamientos de Recursos Prospectivos y Contingentes. CNH adopted the Petroleum Resources Management System (PRMS), in its current English version, as the reference methodology for estimating the contingent resources