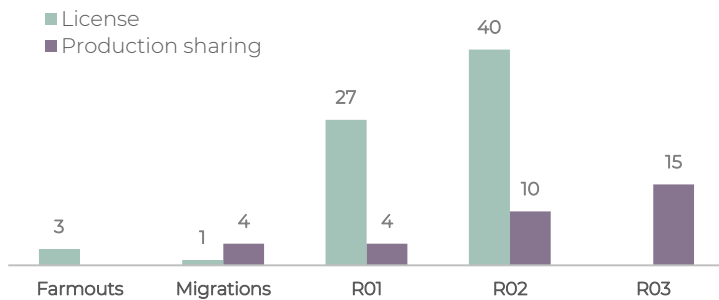
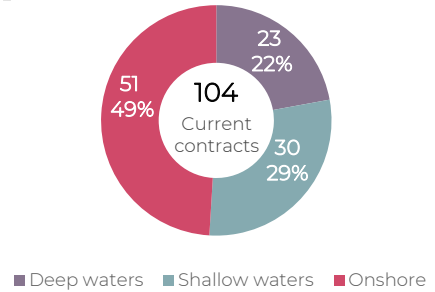


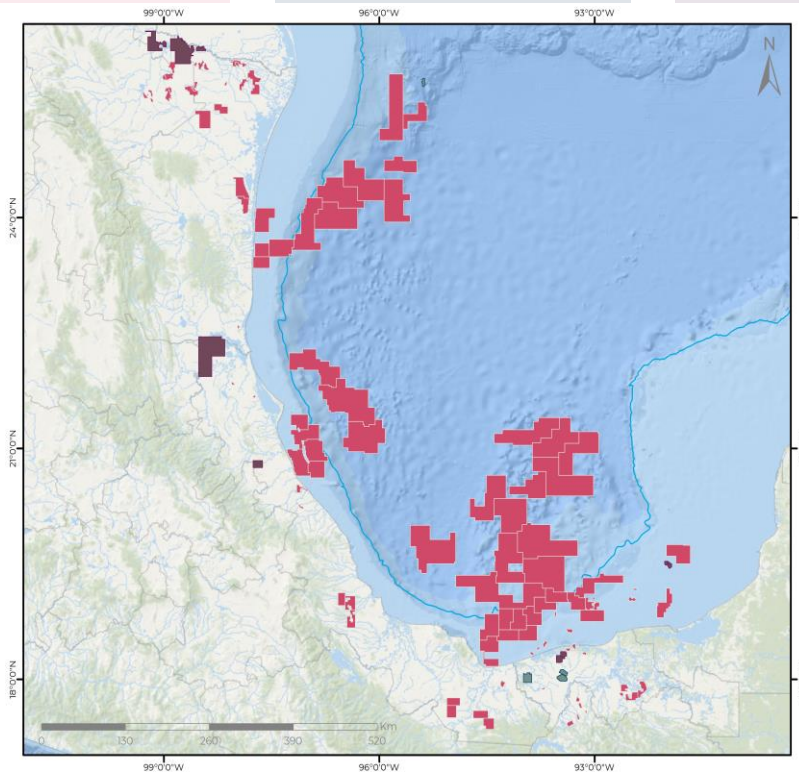
Current contracts by modality



Current contracts by location



Distribution of current contracts



Visit Rondas México <https://rondasmexico.gob.mx/eng/rounds/>

Notes:

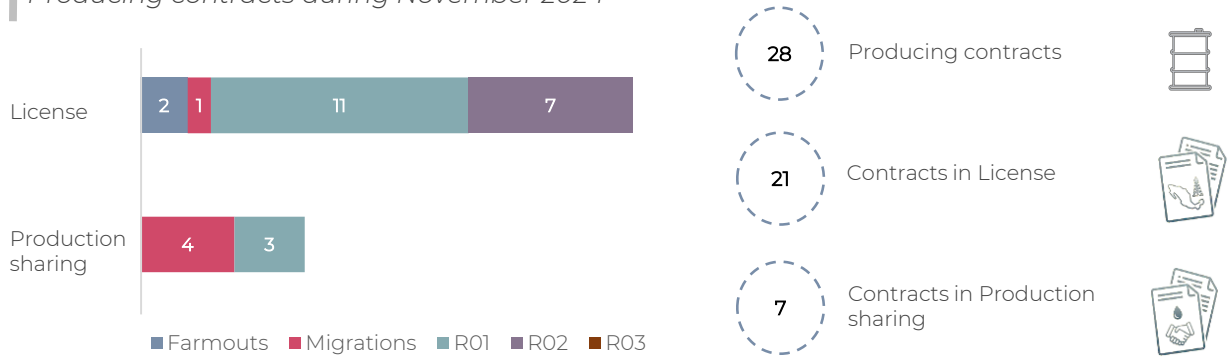
¹ Includes the CNH-R01-L03-A19/2016 contract which is suspended

² The CNH-R01-L01-A2/2015, CNH-R01-L03-A14/2015, CNH-R01-L04-A2.CPP/2016, CNH-R01-L04-A3.CS/2016, CNH-R01-L04-A3.CPP/2016, CNH-R03-L01-G-CS-03/2018, CNH-R01-L04-A1.CS/2016 and CNH-R01-L04-A4.CPP/2016 contracts were terminated early.

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of January 10, 2025

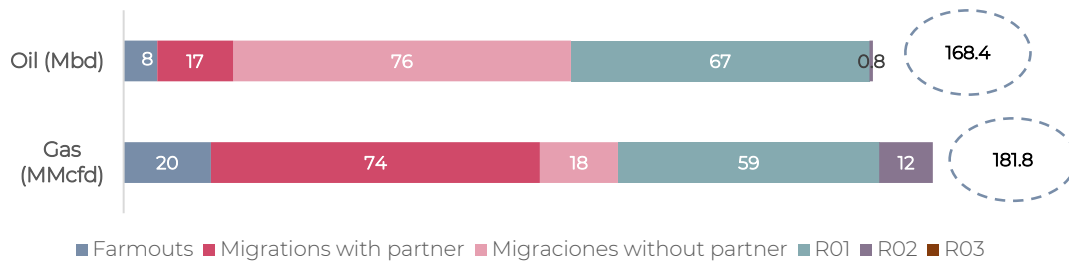
Producing contracts during November 2024



Producing wells by contractual modality in November 2024



Hydrocarbon Production in Contracts November 2024⁵



Early Termination Procedures for Contracts

Type of termination	In process	Completed in execution ⁶	Completed ⁷
Resignation of part of the contractual area	12	6	16
Resignation of all contractual area	24	9*	8**
Total	36	15	24

***Premier** (CNH-R03-L01-AS-B-57/2018, CNH-R03-L01-AS-B-60/2018), **Capricorn** (CNH-R03-L01-G-TMV-01/2018), **Repsol** (CNH-R02-L04-AP-CM-G05/2018, CNH-R02-L01-A11-CS/2017, CNH-R03-L01-G-BG-05/2018, CNH-R03-L01-G-BG-07/2018), **Shell** (CNH-R03-L01-G-CS-04/2018) and **PEP** (CNH-R03-L01-G-CS-02/2018).

****Canamex** (CNH-R01-L03-A14/2015), **Hokchi** (CNH-R01-L01-A2/2015), **Total** (CNH-R01-L04-A2.CPP/2016), **Equinor** (CNH-R01-L04-A3.CS/2016), **Chevron** (CNH-R01-L04-A3.CPP/2016) y **BP** (CNH-R03-L01-G-CS-03/2018, CNH-R01-L04-A1.CS/2016), **China Offshore** (CNH-R01-L04-A4.CPP/2016).

Visit Rondas México <https://rondasmexico.gob.mx/eng/rounds/>

Notes:

³ Migrations with partner corresponds to: CNH-M2-SANTUARIO-EL GOLPE/2017, CNH-M3-MISIÓN/2018, CNH-M4-ÉBANO/2018 and CNH-M5-MIQUETLA/2018

⁴ Migrations without partner corresponds to: CNH-M1-EK-BALAM/2017

⁵ Net hydrocarbons measured under commercially acceptable conditions at the measurement points are reported. Net hydrocarbons are considered to be hydrocarbons produced without considering those burned, vented or for self-consumption.

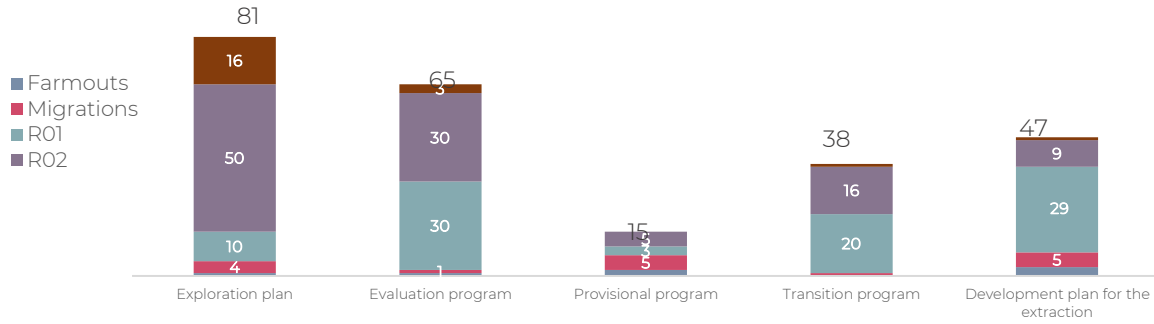
⁶ Pending handover of the area and execution of settlement or modification agreement

⁷ In the case of partial procedures, the status of completed refers to the fact that the delivery of the partial area is completed and the modifying agreement already exists, and in the case of total procedures, completely completed contracts are called "Non-current contracts"

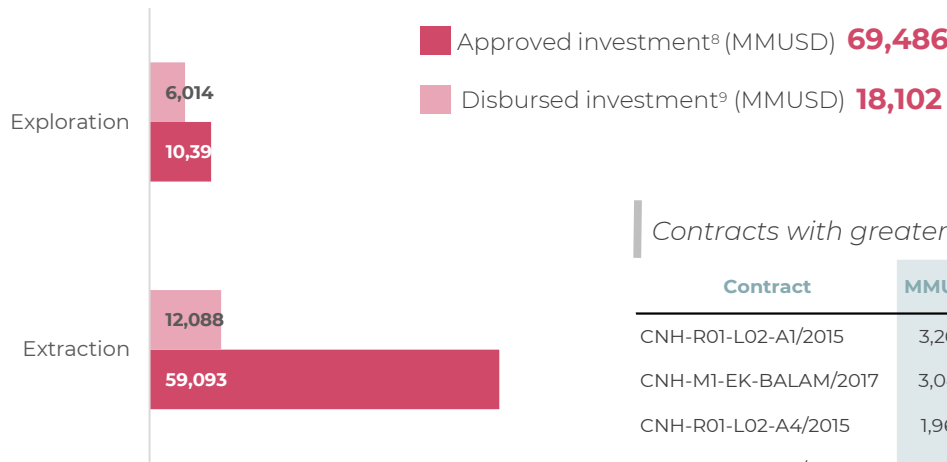
Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of January 10, 2025

Plans and Programs by Contractual Modality



Investment of Contracts by activity



Contracts with greater disbursed investment

Contract	MMUSD	%	Location
CNH-R01-L02-A1/2015	3,264	18%	Shallow waters
CNH-M1-EK-BALAM/2017	3,043	17%	Shallow waters
CNH-R01-L02-A4/2015	1,966	11%	Shallow waters
CNH-R01-L02-A2/2015	1,528	8%	Shallow waters
CNH-A1-TRION/2016	1,253	7%	Deep waters

Companies with greater presence in Contracts

Company	Type of participation in the contract			Total contracts
	Operator	Joint and Several Obligor	Financial Partner	
Pemex Exploración y Producción	9		13	22
Jaguar Exploración y Producción de Hidrocarburos, S.A.P.I. de C.V.		11		11
Shell Exploracion y Extraccion de Mexico, S.A. de C.V.	9		1	10
PC Carigali Mexico Operations, S.A. de C.V.	5		5	10
Eni México, S. de R.L. de C.V.	7		1	8
Repsol Exploración México, S.A. de C.V.	6		1	7
Sun God Energía de México, S.A. de C.V.		6		6
Pantera Exploración y Producción 2.2, S.A.P.I. de C.V.	6			6
QatarEnergy International		5		5
Wintershall DEA México, S. de R.L. de C.V.	4		1	5
Chevron Energía de México, S. de R.L. de C.V.	2		3	5
TotalEnergies EP México, S.A. de C.V.	2		3	5
QatarEnergy E&P México, S.A. de C.V.			5	5

Visit Rondas México <https://rondasmexico.gob.mx/eng/rounds/>

Notas:

^{8,9} Operating expenses and investments approved for the period 2015-2054 and exercised, nominal figures without considering inflationary adjustment with data as of November 2024.

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of January 10, 2025