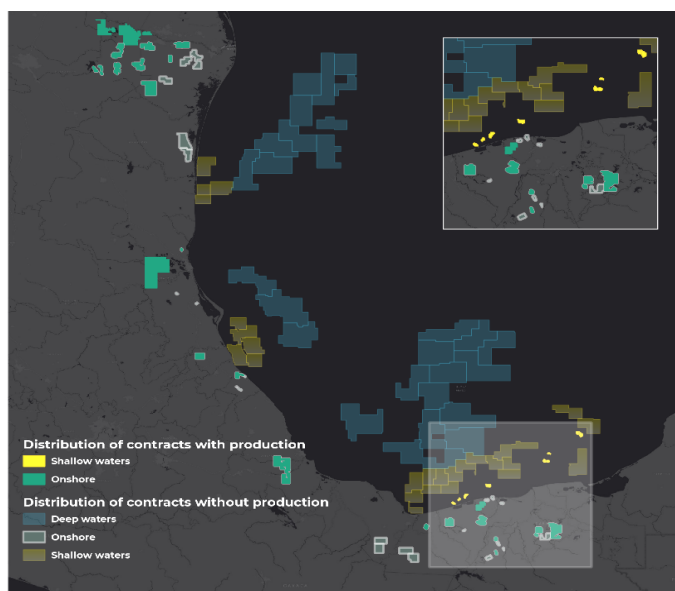
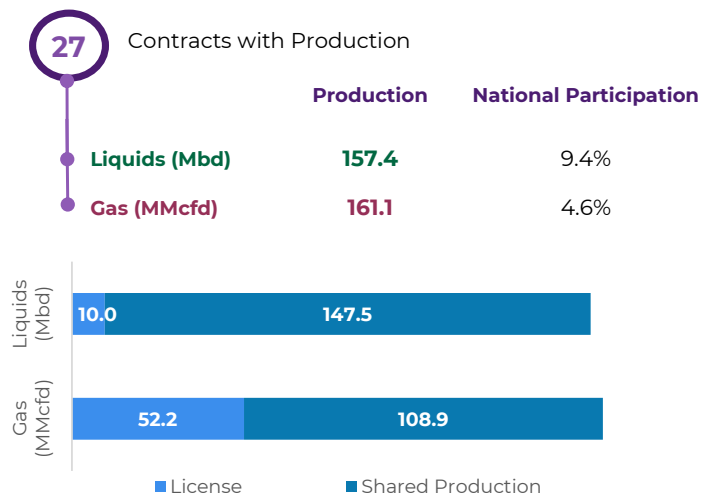


CNH Hydrocarbon Production in Contracts

Comisión Nacional de Hidrocarburos

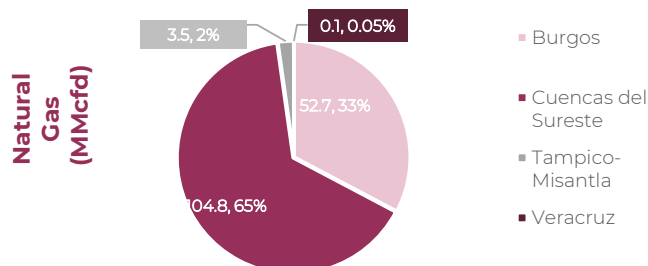
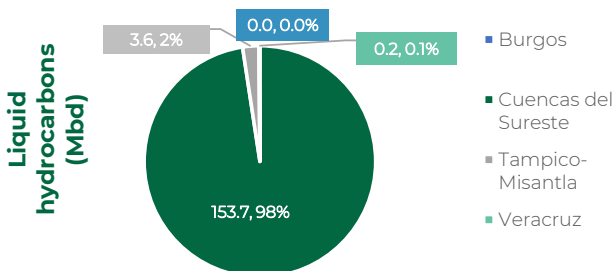
January 2025

Distribution of Production in Contracts



States	contracts	Liquids (Mbd)
Tabasco	6	71.2
Campeche	2	80.7
Veracruz	4	5.0
Chiapas	2	0.6
Tamaulipas	1	0.0
Total	15	157.4

States	contracts	Gas (MMcfd)
Tabasco	7	61
Tamaulipas	4	36
Campeche	2	37
Nuevo León	8	16
Veracruz	4	5
Chiapas	2	5
Total	27	161.1



Variation in Production by Contracts

Liquid Hydrocarbons	Jan-24	Dec-24	Jan-25	Jan 2025 vs Jan 2024	Jan 2025 vs Dec 2024
Contracts with Production	20	16	15	▼ -5	▼ -1
Production [Mbd]	185.6	179.5	157.4	▼ -15.2%	▼ -12.3%
Natural Gas	Jan-24	Dec-24	Jan-25	Jan 2025 vs Jan 2024	Jan 2025 vs Dec 2024
Contracts with Production	32	26	27	▼ -5	▲ 1
Production [MMcfd]	234.9	178.0	161	▼ -31.4%	▼ -9.5%

Notes:

Figures subject to revision and may not match due to rounding.
 Production corresponds to well production volumes, including production tests, reported by contractors.
 Liquid hydrocarbons: Refers to the sum of oil and condensate.
 The average daily production for the period is obtained by calculating the sum of the total volume for each month divided by the number of calendar days in the period.
 The natural gas figures do not include nitrogen.
 The geographical location is defined based on the zone where the highest percentage of surface area is covered.

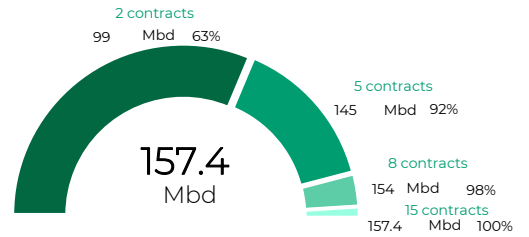
Sources:
 Centro Nacional de Información de Hidrocarburos (CNIH) using Unidad Técnica de Extracción y su Supervisión's data.

Visit <https://sih.hidrocarburos.gob.mx/>

Ranking of Contracts with the Highest Production

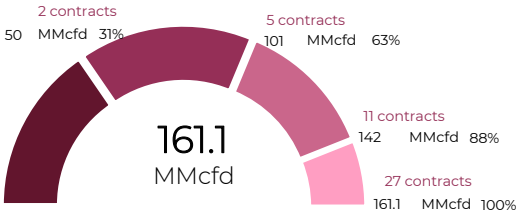
Liquid hydrocarbons

Contract	Operator	Production (Mbd)	% of the total
1 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	69.2	44%
2 CNH-R01-L02-A1/2015	ENI MÉXICO	29.4	19%
3 CNH-R01-L02-A2/2015	HOKCHI ENERGY	18.6	12%
4 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO (BEFORE PETROFAC MÉXICO)	15.8	10%
5 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	11.5	7%

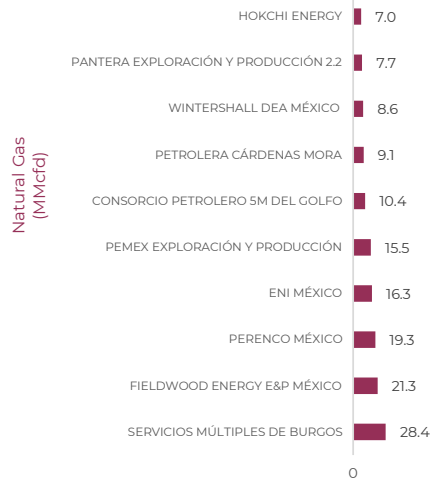
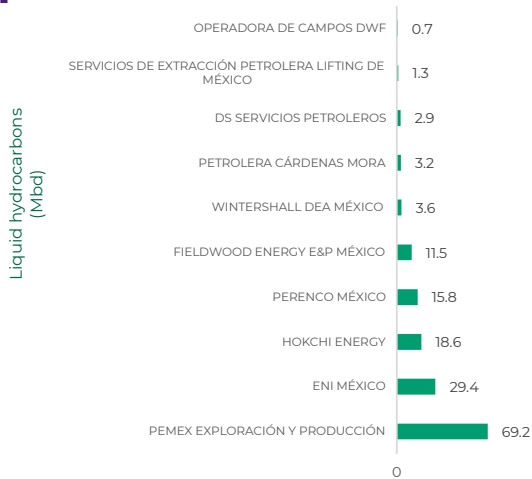


Gas Natural

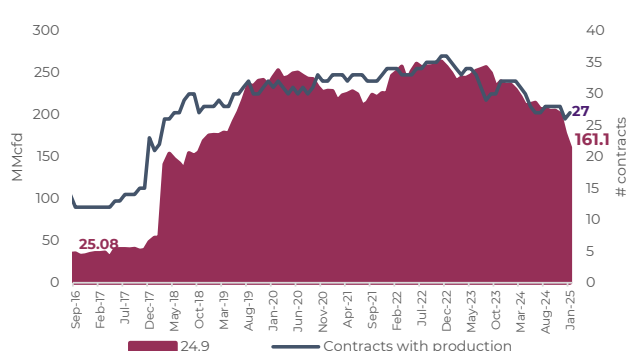
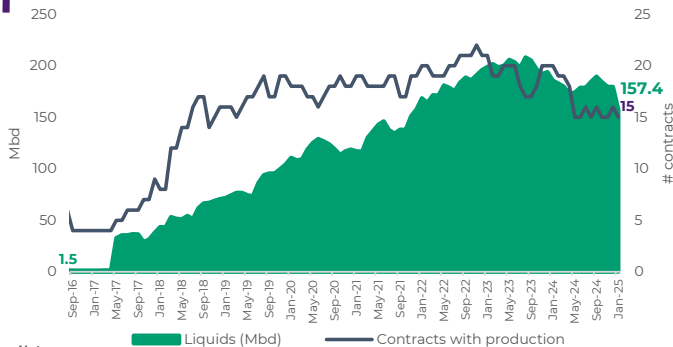
Contract	Operator	Production (MMcfd)	% of the total
1 CNH-M3-MISIÓN/2018	SERVICIOS MÚLTIPLES DE BURGOS	28.4	18%
2 CNH-R01-L02-A4/2015	FIELDWOOD ENERGY E&P MÉXICO	21.3	13%
3 CNH-M2-SANTUARIO-EL GOLPE/2017	PERENCO MÉXICO	19.3	12%
4 CNH-R01-L02-A1/2015	ENI MÉXICO	16.3	10%
5 CNH-M1-EK-BALAM/2017	PEMEX EXPLORACIÓN Y PRODUCCIÓN	15.5	10%



Leading Operators



Historical Hydrocarbon Production in Contracts



Notes:

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Sources:
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