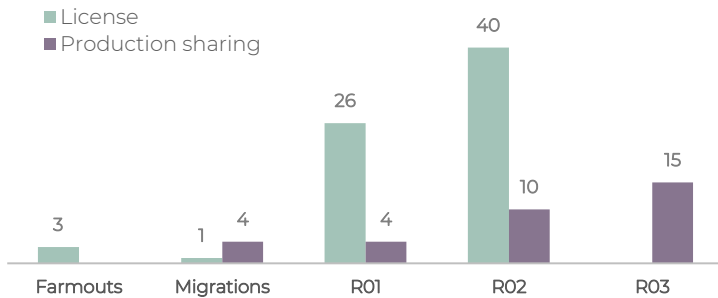
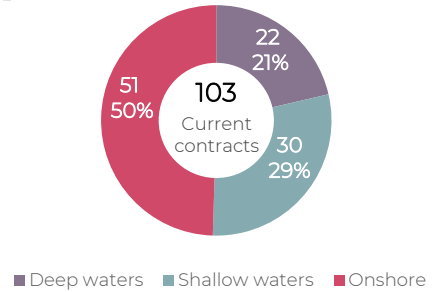


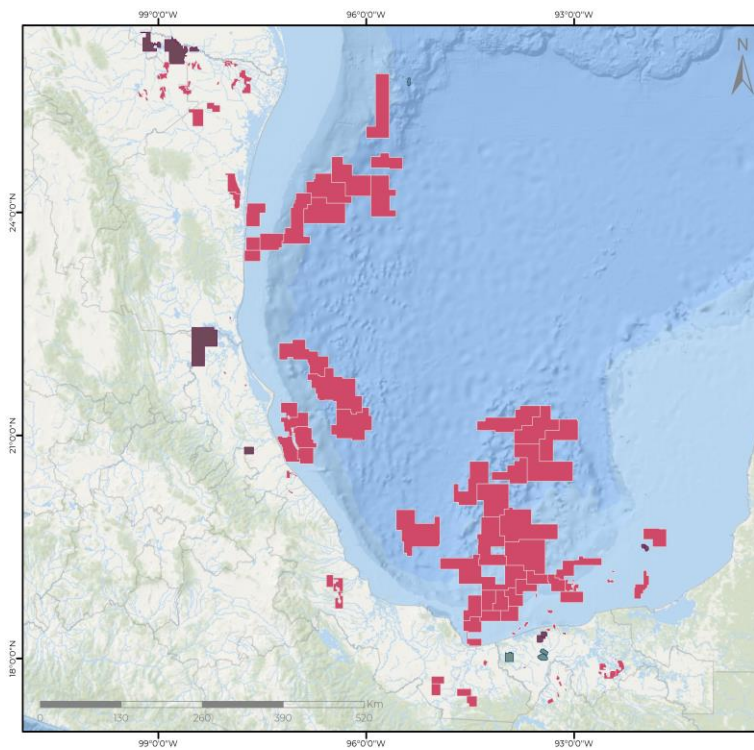
Current contracts by modality



Current contracts by location



Distribution of current contracts



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Notes:

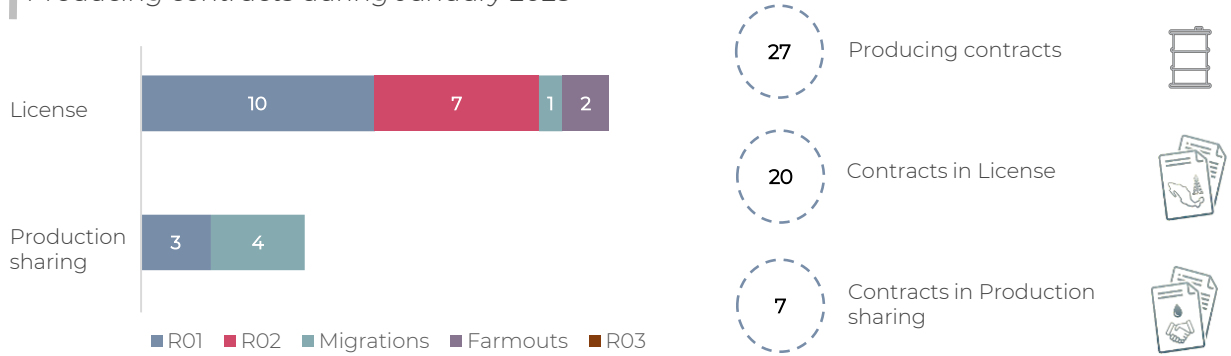
¹ Includes the CNH-R01-L03-A19/2016 contract which is suspended

² The CNH-R01-L01-A2/2015, CNH-R01-L03-A14/2015, CNH-R01-L04-A2.CPP/2016, CNH-R01-L04-A3.CS/2016, CNH-R01-L04-A3.CPP/2016, CNH-R03-L01-G-CS-03/2018, CNH-R01-L04-A1.CS/2016, CNH-R01-L04-A4.CPP/2016 and CNH-R01-L04-A1.CPP/2016 contracts were terminated early.

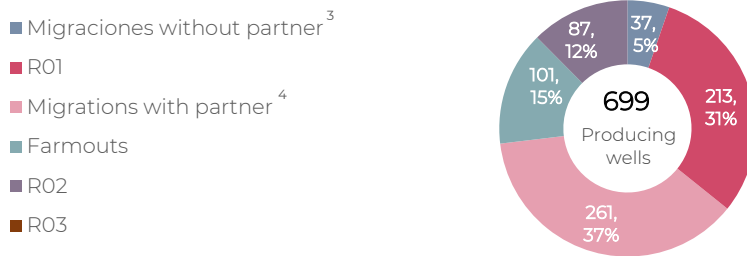
Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of March 14, 2025

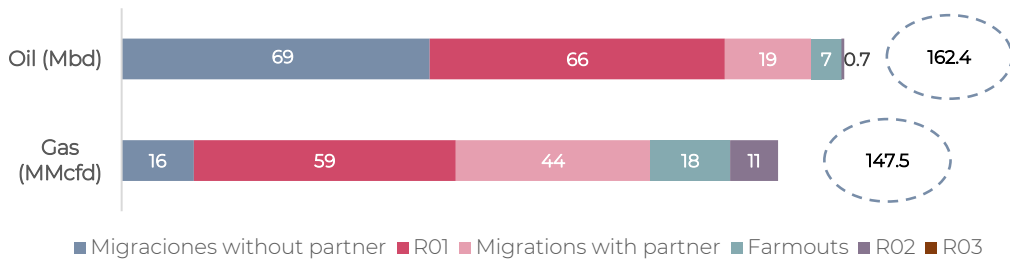
Producing contracts during January 2025



Producing wells by contractual modality in January 2025



Hydrocarbon Production in Contracts January 2025⁵



Early Termination Procedures for Contracts

Type of termination	In process	Completed in execution ⁶	Completed ⁷
Resignation of part of the contractual area	13	6	16
Resignation of all contractual area	23	9*	9**
Total	36	15	25

³**Premier** (CNH-R03-L01-AS-B-57/2018, CNH-R03-L01-AS-B-60/2018), **Capricorn** (CNH-R03-L01-G-TMV-01/2018), **Repsol** (CNH-R02-L04-AP-CM-G05/2018, CNH-R02-L01-A11-CS/2017, CNH-R03-L01-G-BG-05/2018, CNH-R03-L01-G-BG-07/2018), **Shell** (CNH-R03-L01-G-CS-04/2018) and **PEP** (CNH-R03-L01-G-CS-02/2018).

⁴**Canamex** (CNH-R01-L03-A14/2015), **Hokchi** (CNH-R01-L01-A2/2015), **Total** (CNH-R01-L04-A2.CPP/2016), **Equinor** (CNH-R01-L04-A3.CS/2016), **Chevron** (CNH-R01-L04-A3.CPP/2016) y **BP** (CNH-R03-L01-G-CS-03/2018, CNH-R01-L04-A1.CS/2016), **China Offshore** (CNH-R01-L04-A4.CPP/2016, CNH-R01-L04-A1.CPP/2016).

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Notes:

³ Migraciones without partner corresponds to: CNH-M1-EK-BALAM/2017

⁴ Migraciones with partner corresponds to: CNH-M2-SANTUARIO-EL GOLPE/2017, CNH-M3-MISIÓN/2018, CNH-M4-ÉBANO/2018 and CNH-M5-MIQUETLA/2018

⁵ Net hydrocarbons measured under commercially acceptable conditions at the measurement points are reported. Net hydrocarbons are considered to be hydrocarbons produced without considering those burned, vented or for self-consumption.

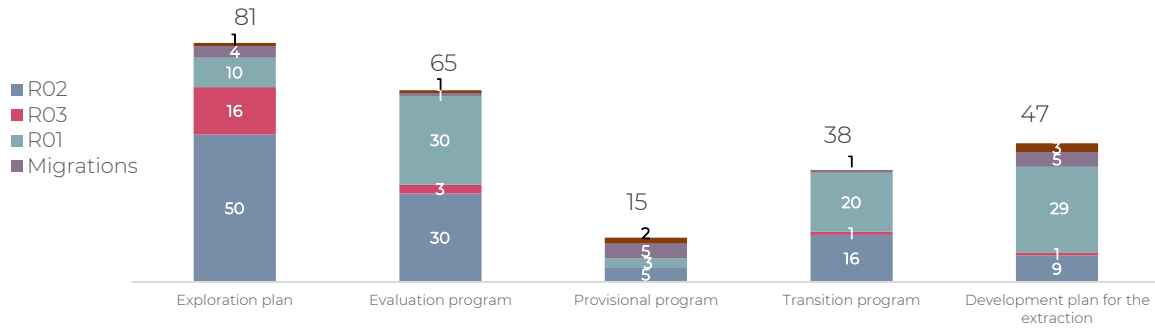
⁶ Pending handover of the area and execution of settlement or modification agreement

⁷ In the case of partial procedures, the status of completed refers to the fact that the delivery of the partial area is completed and the modifying agreement already exists, and in the case of total procedures, completely completed contracts are called "Non-current contracts"

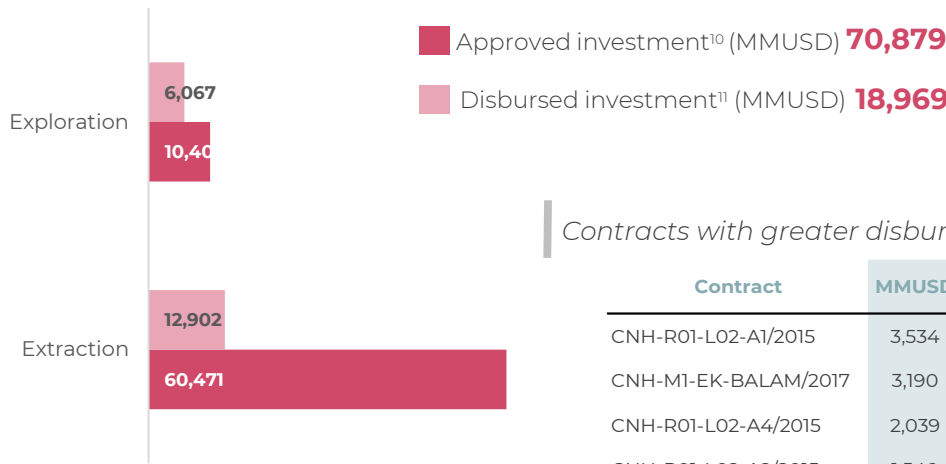
Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of March 14, 2025

Plans and Programs approved by Contractual Modality⁸



Investment of Contracts by activity⁹



Contracts with greater disbursed investment (Top 5)

Contract	MMUSD	%	Location
CNH-R01-L02-A1/2015	3,534	19%	Shallow waters
CNH-M1-EK-BALAM/2017	3,190	17%	Shallow waters
CNH-R01-L02-A4/2015	2,039	11%	Shallow waters
CNH-R01-L02-A2/2015	1,540	8%	Shallow waters
CNH-A1-TRION/2016	1,507	8%	Deep waters

Companies with greater presence in Contracts

Company	Type of participation in the contract			Total contracts
	Operator	Joint and Several Obligor	Financial Partner	
Pemex Exploración y Producción	9		13	22
Jaguar Exploración y Producción de Hidrocarburos, S.A.P.I. de C.V.		11		11
Shell Exploracion y Extraccion de Mexico, S.A. de C.V.	9		1	10
PC Carigali Mexico Operations, S.A. de C.V.	5		5	10
Eni México, S. de R.L. de C.V.	7		1	8
Repsol Exploración México, S.A. de C.V.	6		1	7
Sun God Energía de México, S.A. de C.V.		6		6
Pantera Exploración y Producción 2.2, S.A.P.I. de C.V.	6			6
QatarEnergy International		5		5
Wintershall DEA México, S. de R.L. de C.V.	4		1	5
Chevron Energía de México, S. de R.L. de C.V.	2		3	5
TotalEnergies EP México, S.A. de C.V.	2		3	5
QatarEnergy E&P México, S.A. de C.V.			5	5

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Notas:

⁸ Includes modifications

⁹ Includes exploration and extraction

^{10, 11} Operating expenses and investments approved for the period 2015-2054 and exercised, nominal figures without considering inflationary adjustment with data as of February 2025.

Source:

Centro Nacional de Información de Hidrocarburos (CNIH)
With data available as of March 14, 2025